

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTHOBBS OGD
OGD HobbsFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAY 02 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM12006
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO		6. If Indian, Allottee or Tribe Name
3a. Address 600 N. MARIENFELD ST., STE. 600 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. PIPELINE DEEP UNI
3b. Phone No. (include area code) Ph: 432-620-1936 Fx: 432-620-1940		8. Well Name and No. PIPELINE DEEP UNIT FEDERAL 001
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T19S R34E Mer NMP NWSE 1980FSL 1650FEL		9. API Well No. 30-025-24470
		10. Field and Pool, or Exploratory QUAIL RIDGE; MORROW (GAS)
		11. County or Parish, and State LEA COUNTY, NM

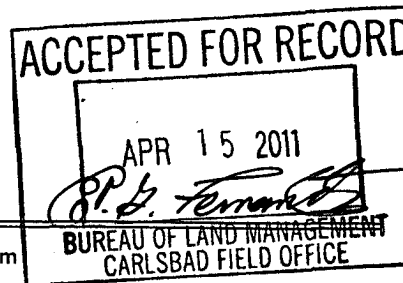
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well record sundry to document previous work:

* 05-01-07 RIH with swab to check FL. Parted line. Left 11700 feet of line in tubing
05-04-07 Pumped 10 bbl down tubing. Pulled 100K# on tubing. Turned 4 turns right, got 4 turns back. Ran 2.375 inch WL grab and tagged @ 2275. Ran 2.375 inch WL grab and could not get fish.
05-07-07 Pulled 120K#. Turned with tongs and got all turns back.
05-09-07 Pumped 40 bbls 2% down tubing. Could not sting out with packer.
05-10-07 Tagged sand line with spear using rods @ 1975. Pulled up 400 feet and lost it. Tagged again @ 2700. Lost again.
05-11-07 Fishing with rods. Tagged sand line @ 3025, no recovery. Tagged again @ 3175, no recovery.
05-12-07 Using 10 foot spear on rods. Tagged @ 2910. Tried 3 prong grab @ recovered 1 strand 4



14. I hereby certify that the foregoing is true and correct. Electronic Submission #106362 verified by the BLM Well Information System For CIMAREX ENERGY CO. OF COLORADO, sent to the Hobbs	
Name (Printed/Typed) NATALIE E KRUEGER	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title PETROLEUM ENGINEER	Date MAY 03 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <i>Ka</i>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #106362 that would not fit on the form

32. Additional remarks, continued

feet long.

05-15-07 Fishing with screw grab on rods. Tagged @ 2450, caught, and lost. Tagged @ 2300, caught and lost.

05-16-07 RIH with 2.375 inch screw barb abd tagged @ 2125, no recovery. Tagged again, no catch. Hit tight spot @ 35 and would not go through.

08-02-07 POOH with estimated 11000 feet of sand line.

08-03-07 Chemical cut tubing @ 13153 leaving estimated 50' swab line, bar, and jars below packer in 10 feet of 2.875 inch tail pipe.

08-05-07 Re-set tubing, new and used. See detail below.

From 08-05-07 to 10-16-07, swabbed intermittently with plunger.

10-16-07 Removed plunger and swabbed dry. Turned to sales.

Tbg: 2.875 inch Subs, 8'10' to 18.00; 279 Jts. 2.875 inch L 80 8Rd EUE to 5059.00; X Over, 8 Rd to DSS HT to 5060.00; 248 Jts. 2.875 inch DSS HT, 6.5# to 13086.00; X Over & 2.31 inch F Nipple to 13086.00; 1 Jt. Of 2.875 inch L80 8RD EUE to 13118.19; 5.5 inch Md. E 22 Anchor Seal Assembly to 13119.04; FB 1 Retainer Prod. Packer to 13122.14; 4 inch Millout Ext. to 13128.05; 4 inch X Over to 2.875 inch EUE to 13128.73; 2.875 inch Tbg., Jet cut on Btm. to 13148.73.