

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBBS

MAY 02 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA LC 033706

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator
Chevron U.S.A., Inc.

3a. Address
15 Smith Road
Midland, Texas 79706

3b. Phone No. (include area code)
(432) 687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 560' FWL
Section 8, T-22S, R-37E NMPM

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
C.P. Falby B Federal #7

9. API Well No.
30-025-39982

10. Field and Pool or Exploratory Area
Blinbry Oil and Gas

11. Country or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

It is proposed to cement the 5-1/2" production casing string in two stages as opposed to a single stage as submitted and approved in the original permit. The requested change is as follows: *

1. Run a DV collar in the string at +/- 3,800'.
2. First stage cement as follows:
 - a. 480 sxs of VersaCem PBSh2 (as per APD) lead
 - b. 50 sxs of HalCem C mixed at 14.8 ppg, 1.33 cf/sx tail
 - c. Displace cement and shift DV collar circulating cement above DV to surface.
2. Second stage cement as follows:
 - a. 375 sxs EconoCem C (as per APD) lead
 - b. 65 sxs of HalCem C mixed at 14.8 ppg, 1.33 cf/sx tail (as per APD)
 - c. Displace and Close DV circulating cement to surface.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Larry Buster

Title Advising Drilling Engineer

Signature

Date 03/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APPROVED

MAR 23 2011

Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 03 2011

PETROLEUM ENGINEER

**C.P. Falby B Federal 7
30-025-39982
Chevron USA
March 23, 2011
Conditions of Approval**

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

a. First stage to DV tool, cement shall:

- ☒ **Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.**

b. Second stage above DV tool, cement shall:

- ☒ **Cement to surface. If cement does not circulate, contact the appropriate BLM office.**

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