

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

MAY 03 2011

RECEIVED

WELL API NO. 30-025-04130
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name JR Phillips Gas Com
8. Well Number 1
9. OGRID Numer 873
10. Pool Name Eumont Yates 7 RQ
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter A : 330 feet from the N line and 330 feet from th E line Section 1 Township 20S Range 36E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
P AND A	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Guinn Burks TITLE Reclamation Foreman DATE 4/28/11

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

For State Use Only

APPROVED BY: [Signature] TITLE STAFF WORK DATE 5-3-2011

Conditions of Approval (if any):

MAY 04 2011



WELL BORE INFO.

LEASE NAME

Jr Phillips Gas Com

WELL #

#1

API #

30-025-04130

COUNTY

Lea

12 1/2" 40# @ 202'
w/150 sx to surf

Tie Back 7" csg to surf w/ csg bowl @ 1964'

9 5/8" 36# @ 2274'
w/ 580 sx cal TOC to surf

TOC @ 3000' CBL (96)

Eumont perms @ 3072'-3324'

Perfs @ 3481'-3556'

Perfs @ 3579'-3632'

Added perms @ 3690'-3712'

Perfs @ 3718'-3723'

Perfs @ 3740'-3760' sqzd w/ 75 sx

7" 24# @ 3795'
w/106 sx cmt

OH @ 3795'-3900'

CIBP @ 2995' w/ 35' cmt (2010)

CIBP @ 3410' w/ 10' cmt

CIBP @ 3431' Moved dh in 96 press test

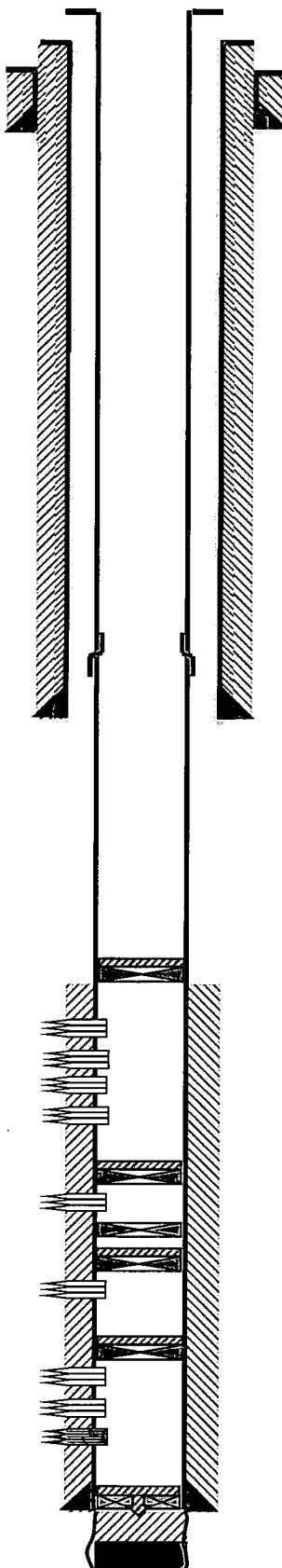
CIBP @ 3570' w/ 2 sx cmt

CIBP @ 3650' w/ 10' cmt

CICR @ 3780' & sqzd OH 3795'-3808'

PBTD @ 2965'

TD @ 3900'





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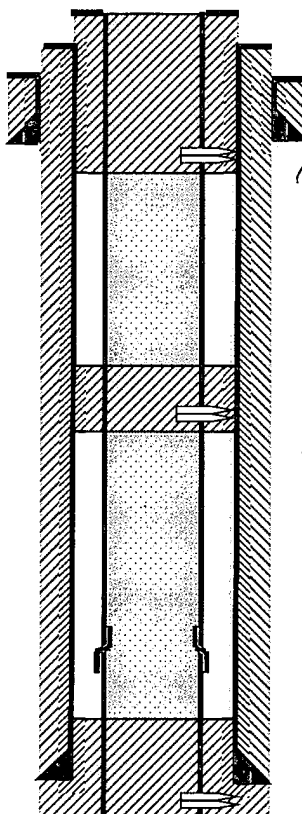
30-025-04130

COUNTY

Lea

PROPOSED PROCEDURE

12 1/2" 40# @ 202'
w/150 sx to surf



4. PUH & perf @ 252' & sqz 100 sx Class "C" cmt from 252' to surf, circ 5 1/2" to surf, sqz all strings (Shoe & Water Board)

3. PUH & perf @ 1205' & sqz 60 sx Class "C" cmt from 1205'-1105' WOC/TAG (Top of Salt)

Tie Back 7" csg to surf w/ csg bowl @ 1964'

9 5/8" 36# @ 2274'
w/ 580 sx cal TOC to surf

2. PUH & perf @ 2324' & sqz 60 sx Class "C" cmt from 2324'-2224' WOC/TAG (Shoe & Base of Salt)

1. MIRU, RIH w/ tbg to 2960' verify CIBP & circ w/ MLF

CIBP @ 2995' w/ 35' cmt (2010)

TOC @ 3000' CBL (96)

Eumont perfs @ 3072'-3324'

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