

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
MAY 03 2011
RECEIVED

WELL API NO. 30-025-06488
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well Number 317
9. OGRID Numer 873
10. Pool Name Eunice; Bli-Tu-Dri, North, (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **N** : **990'** feet from the **S** line and **2300'** feet from the **W** line
Section **2** Township **21S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
P AND A <input type="checkbox"/>
OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Guinn Burks</u>	TITLE	<u>Reclamation Foreman</u>	DATE	<u>4/27/11</u>
Type or print name	<u>Guinn Burks</u>	E-mail add.	<u>guinn.burks@apachecorp.com</u>	PHONE:	<u>432-556-9143</u>
For State Use Only					
APPROVED BY:	<u>[Signature]</u>	TITLE	<u>STATE MGR</u>	DATE	<u>5-3-2011</u>
Conditions of Approval (if any):					

MAY 04 2011



WELL BORE INFO.

LEASE NAME

Northeast Drinkard Unit

WELL #

317

API #

30-025-06488

COUNTY

Lea

PROPOSED PROCEDURE

13 3/8" 48# @ 283'
w/ 300 sx circ to surf

6. PUH & perf @ 333' & sqz 100 sx Class "C" cmt from 333' to surf, circ 5 1/2" to surf, sqz all strings. (Shoe & Water Board)

8 5/8" 32# @ 3148'
w/1500 sx cmt to surf

5. PUH & perf @ 2054' & sqz 50 sx Class "C" cmt from 2054'-1954' WOC/TAG (Top of Salt)

4. PUH & perf @ 3200' & sqz 80 sx Class "C" cmt from 3200'-2590' WOC/TAG (Shoe, Yates & Base of Salt)

Csg lk @ 4914'-4977' sqzd w/ 500 sx
Cal TOC of sqz @ 1930'

3. PUH to 4117' & spot 25 sx Class "C" cmt from 4117'-3867' (San Andres)

Cal TOC @ 5304'

2. PUH to 5377' & spot 25 sx Class "C" cmt from 5377'-5127' (Glorieta & Paddock)

Blinbry I perfs @ 5672'-5737'
sqzd w/ 150 sx cmt
Blinbry II perfs @ 5807'-5837'
sqzd w/ 150 sx cmt
Blinbry III perfs @ 5856'-5893'
sqzd w/ 150 sx cmt

1. MIRU, RIH w/ tbg & circ w/MLF.
CIBP @ 5665' w/ 35' cmt

Blinbry perfs @ 5749'-5781'

Blinbry perfs @ 5789'-5838'

Blinbry perfs @ 5857'-5904'

5 1/2" 15.5# @ 5914'
w/ 100 sx cmt Cal TOC @ 5304'

PBTD @ 5630'
TD @ 5913'



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