Submit 3 Copies To Appropriate District	0			Form C-103
Office	State of Ne	i de la companya de	WELL API NO.	June 19, 2008
<u>District I</u> 1625 N. French Dr.,Hobbs, NM 88240	Energy, Minerals and	natural Resources		6764
District II OIL CONSERVATION DIVISION			30-025-06764	
1301 W. Grand Ave., Artesia, NM 223088 OCE	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease	
DISTRICT III	1220 South S	t Francis Dr.	STATE 🗌	FEE 🗹 🖊
District IV NM 87410	Santa Fe, i		6. State Oil & Gas Lease	NO.
1220 S. St. Francis Dr., Santa Fe, NM 87505	·			
CHNDDV NATATIVE	ND REPORTS ON WEL	19	7. Lease Name or Unit A	reement Name
(DON NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR DEEPE	N OR PLUG BACK TO A		_
DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Northeast Brinkard Sint	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well ☑ Gas Well [Other		814	
2. Name of Operator	0		9. OGRID Numer 873	
3. Address of Operator	Corporation /		10. Pool Name	
303 Veterans Airpark Lan	e. Ste. 3000. Midland, T	X 79705	Eunice; Blinebry-Tu	ıbb-Drink North
4. Well Location	-,, -, -, -, -, -, -, -, -, -, -, -			
Unit Letter B :	660' feet from the	N line and	1980' feet from the	E line
Section 23		Range 37E	NMPM Cou	inty Lea
11.	Elevation (Show whether D	R, RKB,RT, GR, etc.) . 06' GR		
		OU GK		
12. Check Ap	propriate Box To Indicate	e Nature of Notice, Rep	ort, or Other Data	
NOTICE OF INTE			SUBSEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL		
TEMPORARILY ABANDON	CHANGE PLANS	CASING/CE	E DRILLING OPNS.	
PULL OR ALTER CASING	MULTIPLE COMPL	ALTERING		
DOWNHOLE COMMINGLE		P AND A	0/101110	
OTHER:		OTHER:		
13. Describe proposed or completed ope	rations. (Clearly state all p	ertinent details, and give	pertinent dates, including	estimated date of
starting any proposed work.) SEE RULE 11	03. For Multiple Completic	ons: Attach wellbore diag	ram or proposed completi	on or recompletion.
Apache Corporation pro	onoses to P&A the abo	ve mentioned well by	the attached procedu	re.
Apacite corporation pro	opoood to 1 an t 11.10 and	,		
	TI	ne Oil Conservation Div	vision Must be notified	
			inning of plugging oper	ations.
		1	0 , 50 0 ,	
		D: D 1 - 7 D 1		
Spud Date:		Rig Release Date:		
I hereby certify that the information above is true a	nd complete to the best of	knowledge and haliaf		3
		Knowledge and belief.		
SIGNATURE Sumin	Bullo TITLE	Reclamation For	eman DATE	4/28/11
- January				
Type or print name Guinn B	Burks E-mail add.	guinn.burks@apache	corp.com PHONE:	432-556-9143
For State Use Only) //			
APPROVED BY:	IIILE	STALLINE	DATE	5-3-2011
Conditions of Approval (if any):				



 Northeast Drinkard Unit

 WELL #
 814

 API #
 30-025-06764

 COUNTY
 Lea

WELL BORE INFO.

13 3/8" 36# @ 305' w/ 300 sx circ to surf

TOC on 5 1/2" x 8 5/8" @ 1460' by TS

HIC @ 2800' sqzd w/ 700 sx

9 5/8" 36# @ 2809' w/ 1000 sx circ to surf

CIBP @ 4150' w/ 2 sx cmt

HIC @ 4501'-4505' sqzd w/ 315 sx

HIC @ 4676'-4861' sqzd w/ 6 bbls HIC @ 4880'-4900' sqzd w/ 150 sx

TOC @ 5150' by TS

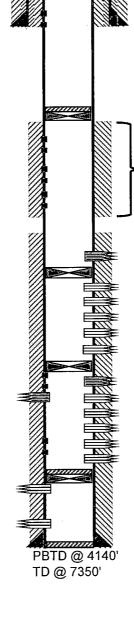
CIBP @ 5650'

CIBP @ 6400' HIC @ 6455'-6456' sqzd w/ 96 sx Drinkard perfs @ 6458'-6503' Sqzd w/ 200 sx

HIC @ 6618'-6619' sqzd w/ 100 sx

CIBP @ 6894' w/ 34' cmt </br>
Abo perfs @ 6862-6911'

Abo perfs @ 6948'-7035' 5 1/2" 15.5/17# @ 7348' w/ 575 sx TOC @ 5150'



Bad Casing @ 4200' - 4900'

Blinebry B I perfs @ 5684'-5692' sqzd w/ 95 sx

Blinebry B II perfs @ 5731'-5778' Blinebry B III perfs @ 5731'-5778' Blinebry B IV perfs @ 5848'-5876' Blinebry B V perfs @ 5944'-5986' Tubb perfs @ 6000'-6089'

Lower Tubbs perfs @ 6407'-6426' sqzd w/ 200 sx Drinkard D I @ 6458'-6503' Drinkard D II @ 6556'-6588' Drinkard D III @ 6595'-6616' Drinkard D IV @ 6627'-6658' Drinkard D V @ 6662'-6714'



LEASE NAME	Northeast Drinkard Unit	
WELL #	814	
API #	30-025-06764	
COUNTY	l ea .	

WELL BORE INFO.

PROPOSED PROCEDURE

w/ 300 sx circ to surf

4. PUH & perf @ 355' & sqz 130 sx Class "C" cmt from 355' to surf, circ 5 1/2" to surf, sqz all strings (Shoe & Water Board)

TOC on 5 1/2" x 8 5/8" @ 1460' by TS

3. PUH & spot 25 sx Class "C" cmt from 1615'-1515' WOC/TAG (Top of Salt)

HIC @ 2800' sqzd w/ 700 sx

9 5/8" 36# @ 2809' w/ 1000 sx circ to surf

13 3/8" 36# @ 305'

2. PUH & spot 70 sx Class "C" cmt from 2860'-2200' WOC/TAG (Shoe, 7Rvrs, Yates & base of Salt)

CIBP @ 4150' w/ 2 sx cmt

HIC @ 4501'-4505' sqzd w/ 315 sx

HIC @ 4676'-4861' sqzd w/ 6 bbls HIC @ 4880'-4900' sqzd w/ 150 sx

TOC @ 5150' by TS

CIBP @ 5650'

1. MIRU, RIH w/WL & perf @ 4140' & sqz 100 sx Class "C" cmt from 4140'-3490' WOC/TAG (CIBP, San Andres, Grayburg & Queen)

Bad Casing @ 4200' - 4900'

CIBP @ 6400' HIC @ 6455'-6456' sqzd w/ 96 sx Drinkard perfs @ 6458'-6503' Sqzd w/ 200 sx

HIC @ 6618'-6619' sqzd w/ 100 sx

CIBP @ 6894' w/ 34' cmt Abo perfs @ 6862-6911'

Abo perfs @ 6948'-7035' 5 1/2" 15.5/17# @ 7348' w/ 575 sx TOC @ 5150' Blinebry B I perfs @ 5684'-5692' sqzd w/ 95 sx

Blinebry B II perfs @ 5731'-5778' Blinebry B III perfs @ 5731'-5778' Blinebry B IV perfs @ 5848'-5876' Blinebry B V perfs @ 5944'-5986' Tubb perfs @ 6000'-6089'

Lower Tubbs perfs @ 6407'-6426' sqzd w/ 200 sx

Drinkard D I @ 6458'-6503'

Drinkard D II @ 6556'-6588'

Drinkard D III @ 6595'-6616'

Drinkard D IV @ 6627'-6658'

Drinkard D V @ 6662'-6714'

PBTD @ 4140' TD @ 7350'