

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBS OCD

MAY 03 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **032715**
LC- **063965**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injector

2. Name of Operator
Resaca Operating Company

3a. Address
1331 Lamar St. Ste. 1450 Houston, TX 77010

3b. Phone No. (include area code)
(432) 580-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1400' FSL & 280' FWL, Sec. 19, T24S, R37E

7. If Unit of CA/Agreement, Name and/or No.
Cooper Jal Unit- NM 70926X

8. Well Name and No.
Cooper Jal Unit #153

9. API Well No.
30-025-26128

10. Field and Pool or Exploratory Area
(C2) Jalmat; T-Y-7R/ Langlie Mattix; 7R-Q-6 (C1)

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

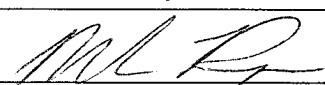
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drill Out CIBP's
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Clean Out & put on
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	DHC Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1.) MIRU Pulling Unit and Above Ground Steel Pit. NU BOP. 2/28/11
- 2.) POOH w/ 2 3/8" tubing and 5 1/2" x 2 3/8" Guiberson UNI VI, IPC Packer.
- 3.) RIH w/ 4 3/4" Bit and 6- 3 1/2" Drill Collars on 2 7/8" work string, tagged @ 3094'.
- 4.) PU Swivel and cleaned out to 3260'; drilled out CIBP @ 3260' and CIBP @ 3570'; cleaned down to 3700' and circulated well clean.
- 5.) RIH w/ 2 3/8" x 5 1/2" Arrow Set 1X and set Packer @ 2867'.
- 6.) Acidized Perfs 3003'-3696' w/ 296 bbls 15% 90/10 Acid/Xylene Mixture and 10,000#'s salt.
- 7.) RIH w/ RBP @ 2831'; tested for hole in csg.
- 8.) Found casing leak f/ 359'-391', spotted 2 sacks of sand on RBP; squeezed holes with 12 bbls flow guard, 23 bbls cement; flush w/ 3 bbls.
- 9.) Drilled out cement from 289'; circulated well clean; ran pressure test, didn't hold.
- 10.) Pumped 20 sacks Premium Plus w/ 2% CACL2, spotted 12 bbls cement across csg leak @ 359'-391'.
- 11.) Tagged @ 303'; drilled out cement; fell out of cement @ 420'; circulated well clean.
- 12.) POOH w/ tbg, drill collars and bit; circulated well w/ 75 bbls packer fluid; Latched onto Pkr, tested annulus to 360 psi, lost 30 psi in 30 min.
- 13.) RU Wireline and pull RBP.
- 14.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids. 3/16/11
- 15.) Ran Post Workover MIT, witnessed and signed by NMOCD Representative, Mark Whitaker. 3/17/11

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Melanie Reyes

Title **Engineer Assistant**

Signature 

Date **03/25/2011**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Date **MAY 1 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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