Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

OCD - Hobbs FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

5.	Lease Serial No.
	NMLC057210

SUNDRY Do not use thi abandoned we		57210 Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				CA/Agreement, Name and/or No.
I. Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	ner: UNKNOWN OTH	5WD -	8. Well Name FEDERA	
Name of Operator COG OPERATING LLC	,	NETHA AARON conchoresources.com	9. API Well 30-025-2	No. 27068-00-S1
3a. Address 550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	3b. Phone No: (include area cod Ph: 432-818-2319 Fx: 432-685-4396	e) 10. Field and UNKNO	4 🔿	
4. Location of Well (Footage, Sec., 7 Sec 28 T17S R32E NENW 48	n)		or Parish, and State 1	
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction 	ally or recomplete horizontally.	ent details, including estimated start, give subsurface locations and mea	sured and true vertical depths of	☐ Well Integrity☐ Other and approximate duration thereof. f all pertinent markers and zones.
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 1/09/11 MIRU 1/13/11 Hole in csg between 2/1/16/11 Set CIBP @ 9620 1/17/11 Cmt 5-1/2 csg @ 64 v 1/24/11 Drill out cement, circ v 1/30/11 Set CIBP @ 9610. C 35 gals Vortex B2 2/08/11 Found hole in csg @ 62/15/11 Replaced top 2 joints 2/27/11 Isolated csg hole to a 3/01/11 Leaks in csg are as fo 3/02/11 Circ hole w/ 90 bbls fi	operations. If the operation repandonment Notices shall be final inspection.) 24 ? 47 from surface 25 clean. Drill out CIBP @ 9 26 hemical sqz 5-1/2 csg w/ 26 of 5-1/2 csg, cement csg 27 pprox. 4325 28 ollows: 4325, 3198 ? 320 29 resh water and 150 gals	esults in a multiple completion or re led only after all requirements, incl hrs 9620 / 40 gals Vorex A1 and	completion in a new interval, a	Form 3160-4 shall be filed once
	# Electronic Submission For COG nmitted to AFMSS for prod	#106012 verified by the BLM W OPERATING LLC, sent to the cessing by KURT SIMMONS or Title AUTH	Hobbs	
Signature (Electronic	Submission)	Date 04/07/	2011	
Signature (Electronic)		OR FEDERAL OR STATE		
Approved By ACCEPT	ED	JAMES A TitleSUPERV		Date 05/01/2011
Conditions of approval, if any, are attached bertify that the applicant holds legal or equivalent to condition would entitle the applicant to conditions.	uitable title to those rights in th			



Additional data for EC transaction #106012 that would not fit on the form

32. Additional remarks, continued

sqz holes @ 4325, set retainer @ 4069, cement w/100 sxc cement cir 38 sxs 3/03/11 Cement perfs 3198 ? 3206 w/100 sxs cement 3/06/11 Spot 250 gals 15% HCL acid @ 955?. Shot 2 holes @ 950, cemented w/ 100 sx cmt. WOC 3/08/11 Drill out cement, circ clean 3/14/11 Hole in csg is between 4598 - 4608 3/15/11 Shoot 2 holes @ 4325. Spot 200 gals 15% HCL acid @ 4608. Cement w/ 100 sxs cement. WOC 3/16/11 Drill out cement, circulate clean 3/24/11 RIH w/ 298 jts 2-7/8 Dp;ome 201C tbg. EOT 9238 3/28/11 Pressured csg to 510#, charted for 30 min. Lost 10# to 500#. MIT passed by BLM. Hang well on