

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED
HOBBS OCD

MAY 03 2011

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28783
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SUNDOWN ENERGY LP		6. State Oil & Gas Lease No. 301210
3. Address of Operator 13455 NOEL RD, STE. 2000, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name JACKSON 5
4. Well Location Unit Letter <u>G</u> : <u>2180</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>5</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>LEA</u>		8. Well Number <u>002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3869.8'		9. OGRID Number 232611
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat SCHARB; BONE SPRING
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU.
- 2) Drill out CIBP @ 9320', 9610' & 9985'.
- 3) Clean out well bore to PBTD of 10,166'.
- 4) RIH w/ pumping assembly to PBTD. LD 1 jt. Set TAC. SN @ 10,102'. EOT (2-7/8") @ 10,138'.
- 5) RIH w/ pump & rods. Set ppg unit. **Return well to production 1/9/11.**
- 6) Current test: 17 BW, recovering load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE J.W. Faubus TITLE Prod. Supt. DATE 5-2-2011

Type or print name J.W. Faubus
For State Use Only

E-mail address:

Telephone No. 432-943-8770

APPROVED BY: [Signature]
Conditions of Approval (if any):

TITLE STATE MGR DATE 5-3-2011

MAY 04 2011

WELL DATA SHEET

LEASE: Jackson "5"
 LOC: 2180' FNL & 1980' FEL
 STATUS: Returned to production
 TD: 10250'
 PBTD: 10166'
 COTD:

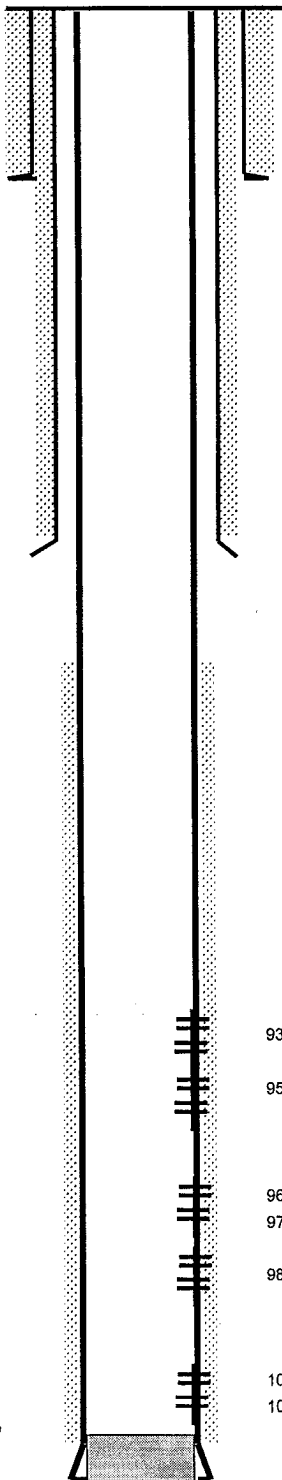
WELL: # 2
 UNIT: G SEC: 5 T: 19S R: 35E
 CO: Lea
 ST: NM

FIELD: Scharb Bone Sp
 SURVEY: G&M, MB&A
 API NO: 30-025-28783
 LEASE #

1/9/2011

Spud Date: 7-16-1984
 Comp. Date: 9-3-1984

GL: 3870'
 DF: 3892'
 KB:



Csg Detail:

Hole Size: 17-1/2"
 13-3/8" OD, 54.5 #/ft, grade K55
 csg set @ 416' w/ 375 sx.
 Circ? Yes TOC @ Surf By Circ

Hole Size: 11"
 8-5/8" OD, 28 #/ft, grade S80
 csg set @ 3595' w/ 1350 sx.
 Circ? Yes TOC @ Surf By Circ

Hole Size: 7-7/8"
 5-1/2" OD, 17 #/ft, grade J55, L80
 csg set @ 10250' w/ 850 sx.
 in 2 stages w/DV tool @
 Stage 1 circ? TOC 7500' By
 Stage 2 circ? TOC By

9392-9402' Shot by Arco (9-18-1984)

9540-72' Shot by Arco (9-10-1984)

9622-56' } Shot by Arco (9-6-1984)
 9704-09' }

9834-44' Shot by Arco (8-29-1984)

10036-44' } Shot by Arco (8-27-1984)
 10078-87' }

PBTD = 10166'
 TD = 10250'

WELL DATA SHEET

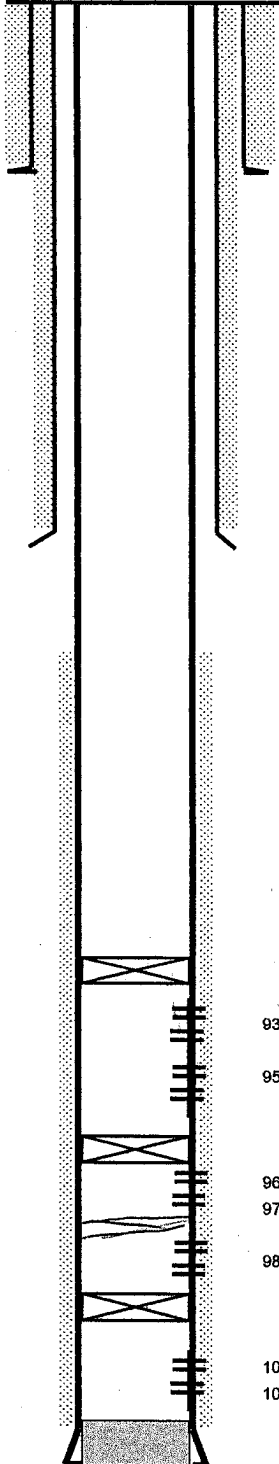
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CIBP @ 9310'

9392-9402' Shot by Arco (9-18-1984)

9540-72' Shot by Arco (9-10-1984)

CIBP @ 9610'

9622-56' } Shot by Arco (9-6-1984)
 9704-09' }

Possible CIBP @ 9771'

9834-44' Shot by Arco (8-29-1984)

CIBP @ 9985'

10036-44' } Shot by Arco (8-27-1984)
 10078-87' }

PBTD = 10166'
 TD = 10250'