

ATS-10-817

OCD-HOBBS

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Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
SHL NM-123524; BHL NM-28880
6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.

Pending

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.

Lynch 23 Federal Com No. 2H

2. Name of Operator

Cimarex Energy Co. of Colorado

9. API Well No.

30-025-40123

3a. Address

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

3b. Phone No. (include area code)

432-571-7800

10. Field and Pool, or Exploratory

Lea; Bone Spring, S

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At Surface

330 FNL & 660 FEL

At Bottom Hole 330 FSL & 660 FEL

At proposed prod. Zone

330 FNL & 660 FEL

Horizontal Bone Spring test

11. Sec., T. R. M. or Blk. and Survey or Area

23-20S-34E

14. Distance in miles and direction from nearest town or post office*

12. County or Parish

Lea

13. State

NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line if any)

330'

16. No of acres in lease

NM-125173 - 160 acres

NM-28880 - 160.75 acres

17. Spacing Unit dedicated to this well

E2E2 160

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.

1170'

19. Proposed Depth

MD 15511'

TVD 11050'

20. BLM/BIA Bond No. on File

NM-2575

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

3657' GR

22. Approximate date work will start*

11.15.10

23. Estimated duration

25-30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor
2. A Drilling Plan
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator Certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Zeno Farris

Name (Printed/Typed)

Zeno Farris

Date

11.02.10

Title

Manager Operations Administration

Approved By (Signature)

/s/ Robert A. Casias

Name (Printed/Typed)

Date

APR 20 2011

Title

STATE DIRECTOR Acting

Office

NM STATE OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.S. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

KZ 05/02/11

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS
AND SPECIAL STIPULATIONS
ATTACHED

CAPTAN CONTROLLED WATER BASIN

MAY 04 2011

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DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

MAY 02 2011

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40123	Pool Code 37580	Pool Name Lea Bone Spring; South
Property Code 38591	Property Name LYNCH "23" FEDERAL COM	Well Number 214
OGRID-No. 162683	Operator Name CIMAREX ENERGY CO. OF COLORADO	Elevation 3657

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	20 S	34 E		330	NORTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	23	20 S	34 E		330	SOUTH	660	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION Lat - N 32°33'53.883" Long - W 103°31'28.068" NMSPC- N 570212.7 E 790531.4 (NAD-83)	PROPOSED BOTTOM HOLE LOCATION Lat - N 32°33'08.149" Long - W 103°31'28.083" NMSPC- N 565590.77 E 790565.26 (NAD-83)	3657.7' 3660.0' NM-123524	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Zeno Farris, 11-2-10</i> Signature _____ Date _____ Printed Name _____ Zfarris@cimarex.com Email Address _____
		4522.9' NM-28880	
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEP 2010 Date Surveyed _____ Signature & Seal of Professional Surveyor _____ W.C. Jones Certificate No. Gary L. Jones 7977 BASIN SURVEYS 23364	

Application to Drill
Lynch 23 Federal Com.No. 2
Cimarex Energy Co. of Colorado
Unit A, Section 23
T20S-R34E, Lea County, NM

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In response to questions asked under Section II B of Bulletin NTL-6, the following information is provided for your consideration:

- 1 Location: SHL 330 FNL & 660 FEL
BHL 330 FSL & 660 FEL
- 2 Elevation above sea level: 3657' GR
- 3 Geologic name of surface formation: Quaternary Alluvium Deposits
- 4 Drilling tools and associated equipment: Conventional rotary drilling rig using fluid as a circulating medium for solids removal.
- 5 Proposed drilling depth: MD 15511' TVD 11050'
- 6 Estimated tops of geological markers:
- | | | | |
|-------------|-------|-------------|--------|
| Rustler | 1600' | Bone Spring | 7850' |
| Top Salt | 1960' | Wolfcamp | 11100' |
| Bottom Salt | 3400' | | |
| Yates | 3500' | | |
| Capitan | 3650' | | |
| Delaware | 5180' | | |
- 7 Possible mineral bearing formation:
- | | |
|----------------|-----|
| Bone Spring | Oil |
| Delaware | Oil |
| Yates/7 Rivers | Oil |

8 Proposed Mud Circulating System:

Depth	Mud Wt	Visc	Fluid Loss	Type Mud
0' to 1700'	8.4 - 8.6	28	NC	FW
1700' to 5500'	10.0	30-32	NC	Brine water
5500' to 10750'	8.4 - 9.5	30-32	NC	FW, brine
10750' to 15511'	8.4	28-29	NC	2% KCl

Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Proposed drilling Plan

Drill 8 3/4" hole to 10750. Run 7" casing from 0-10750 and cement. Drill out of the bottom of the 7" casing with a 6 1/2" bit and kick off 6 1/2" lateral @ 10771 and drill to TD @ 15511 MD, 11050 TVD. Run 4 1/2" liner from 10450 to TD and cement.

Application to Drill
Lynch 23 Federal Com No. 2
 Cimarex Energy Co. of Colorado
 Unit A, Section 23
 T20S-R34E, Lea County, NM

9 Casing & Cementing Program:

String	Hole Size	Depth	Casing OD	Weight	Collar	Grade
Surface	17½"	0' to 1700'	New 13¾"	54.5#	STC	J-55
Intermediate	12¾"	0' to 5500'	New 9⅝"	40#	LTC	**N-80
Production	8¾"	0' to 10750'	New 7"	26#	LTC	P-110
Liner	6⅝"	10450' to 15511'	New 4½"	11.6#	*LTC/BTC*	P-110

**Use BTC from 10450-11089 and LTC from 11089-15511

10 Cementing:

Surface

Lead: 992 sx Halcem C + Bentomite + 2% CaCl, 13.5 ppg 1.75 yield 100% Excess

Tail: 235 sx Halcem C + 2% CaCl, 14.2 ppg, 1.34 yield, 100% Excess

TOC Surface Centralizers per Onshore Order 2.III.B.1.f

Intermediate

Lead: 1925 sx Econocem + 5% Salt + 5 lbm/sk Gilsonite (wt 14.6, yld 1.54) 70% Excess

Tail: 195 sks Halcem C + 1% CaCl₂ (wt 14.8, yld 1.34) 25% Excess

TOC Surface

Production

Lead: 360 SKS EconoCem - H + 0.2 % HR-601 2.44 11.9ppg 2.44 yield

Tail: 170 SKS Versacem - H + 0.5% Halad(R)-344 + 0.4% CFR-3 + 1 lbm/sk salt + 0.1% HR-601 14.5ppg

1.22 yield 25% Excess

*~~TOC 5300'~~ 5000' See COA

Liner

471 SKS Versacem - H + 0.5% Halad(R)-344 + 0.4% CFR-3 + 1 lbm/sk salt + 0.1% HR-601 14.5ppg 1.22 yield 25% Excess

Centralizers every 3rd joint in lateral to provide adequate cement every 100' unless lateral doglegs require greater spacing between centralizers.

According to the State engineer, depth to ground water is 115.' Fresh water zones will be protected by setting 13¾" casing at 1700' and cementing to surface. Hydrocarbon zones will be protected by setting 9⅝" casing at 5500' and cementing to surface, and by setting 7" casing at 10750' and cementing to ~~5300'~~ 5000' See COA

Collapse Factor Burst Factor Tension Factor

1.125

1.125

1.6

**Intermediate casing will be kept liquid filled while running in hole to meet BLM minimum collapse safety factor.

*See COA

11 Pressure control Equipment:

Exhibit "E". A 13¾" 5000 PSI working pressure BOP system consisting of one set of blind rams and one set of pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system. Rotating head as needed. A kelly cock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor. Mud gas separator will be available if drilling in H2S areas.

BOP unit will be hydraulically operated. BOP will be nipped up and operated at least once a day while drilling and the blind rams will be operated when out of hole during trips. No abnormal pressure or temperature is expected while drilling. From the base of the 13¾" casing through the running of production casing, the well will be equipped with a 5000 psi BOP system.

BOPS will be tested by an independent service company to 250 psi low and 5000 psi high. Hydril will be tested to 250 psi low and 2500 psi high.

Application to Drill
Lynch 23 Federal Com No. 2

Cimarex Energy Co. of Colorado
Unit A, Section 23
T20S-R34E, Lea County, NM

12 Testing, Logging and Coring Program:

- * See COA*
- A. Mud logging program: 2 man unit from 5480' to TD
 - B. Electric logging program: CNL / LDT / CAL / GR, DLL / CAL / GR
 - C. No DSTs or cores are planned at this time.

13 Potential Hazards:

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Cimarex does not anticipate that there will be enough H₂S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S Safety package on all wells, attached is an "H₂S Drilling Operations Plan." Adequate flare lines will be installed off the mud / gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

Estimated BHP **3000 psi** Estimated BHT **130°**

14 Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved.

Drilling expected to take 30-35 days

If production casing is run an additional 30 days will be required to complete and construct surface facilities.

15 Other Facets of Operations:

After running casing, cased hole gamma ray neutron collar logs will be run from total depth over possible pay intervals.

Bone Spring pay will be perforated and stimulated.

The proposed well will be tested and potentialized as **an oil well.**

SR & A

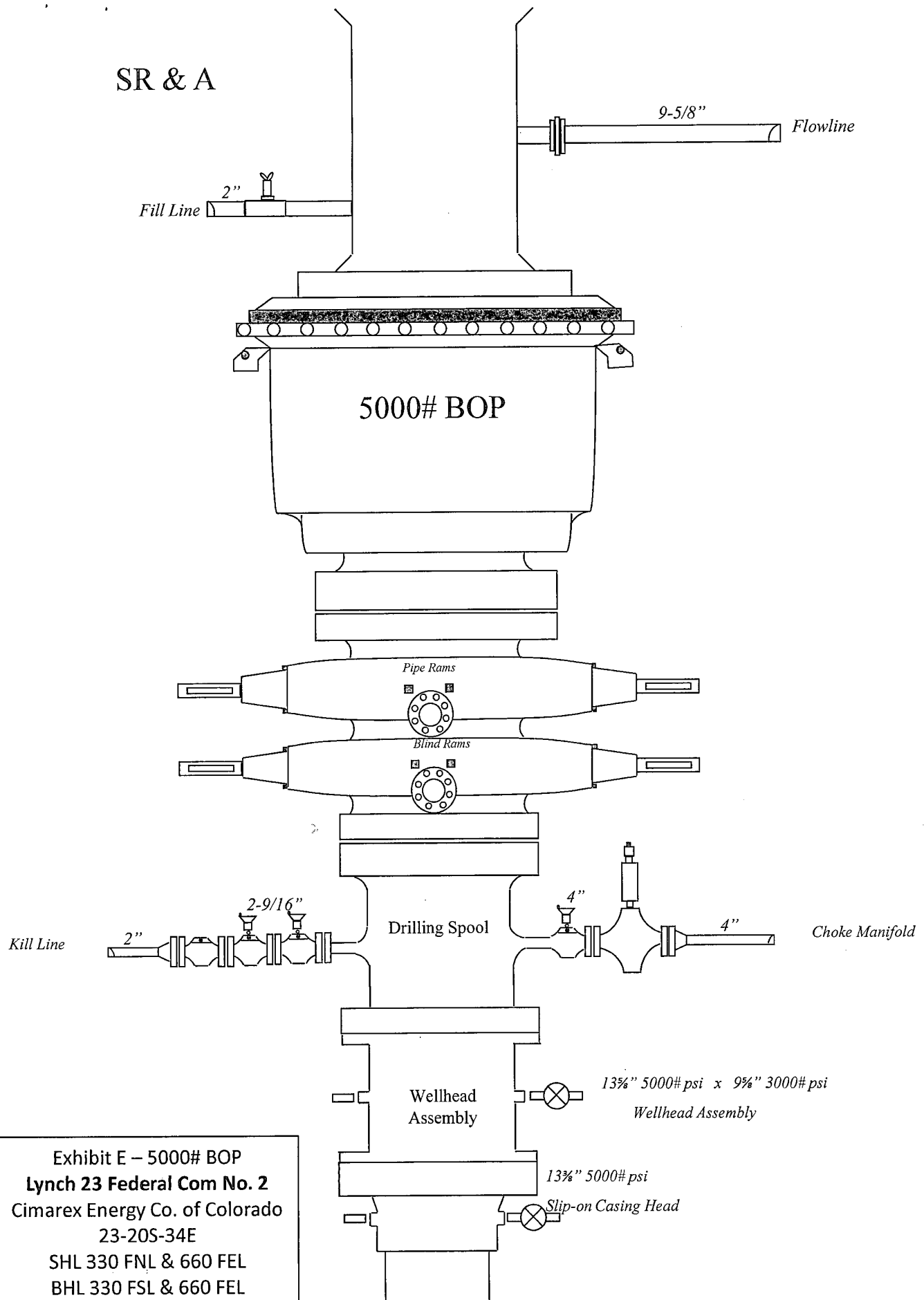


Exhibit E – 5000# BOP
Lynch 23 Federal Com No. 2
Cimarex Energy Co. of Colorado
23-20S-34E
SHL 330 FNL & 660 FEL
BHL 330 FSL & 660 FEL
Lea County, NM

Exhibit E-1 – Choke Manifold Diagram

Lynch 23 Federal Com No. 2

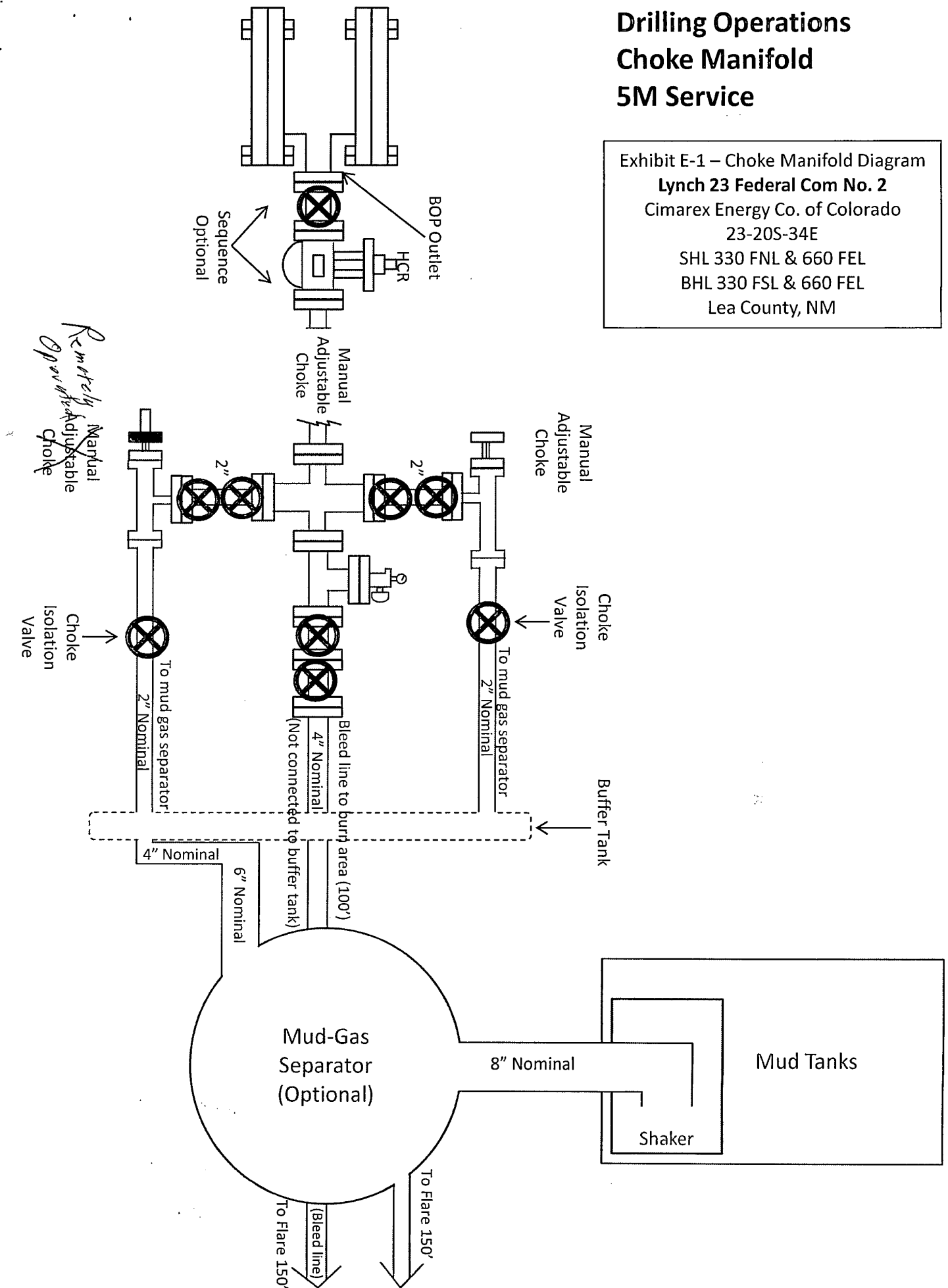
Cimarex Energy Co. of Colorado

23-20S-34E

SHL 330 FNL & 660 FEL

BHL 330 FSL & 660 FEL

Lea County, NM



Key 881

Exhibit D – Rig Diagram
Lynch '23' Fed Com 2
Cimarex Energy Co. of Colorado
23-20S-34E
SHL 330 FNL & 660 FEL
BHL 330 FSL & 660 FEL
Lea County, NM

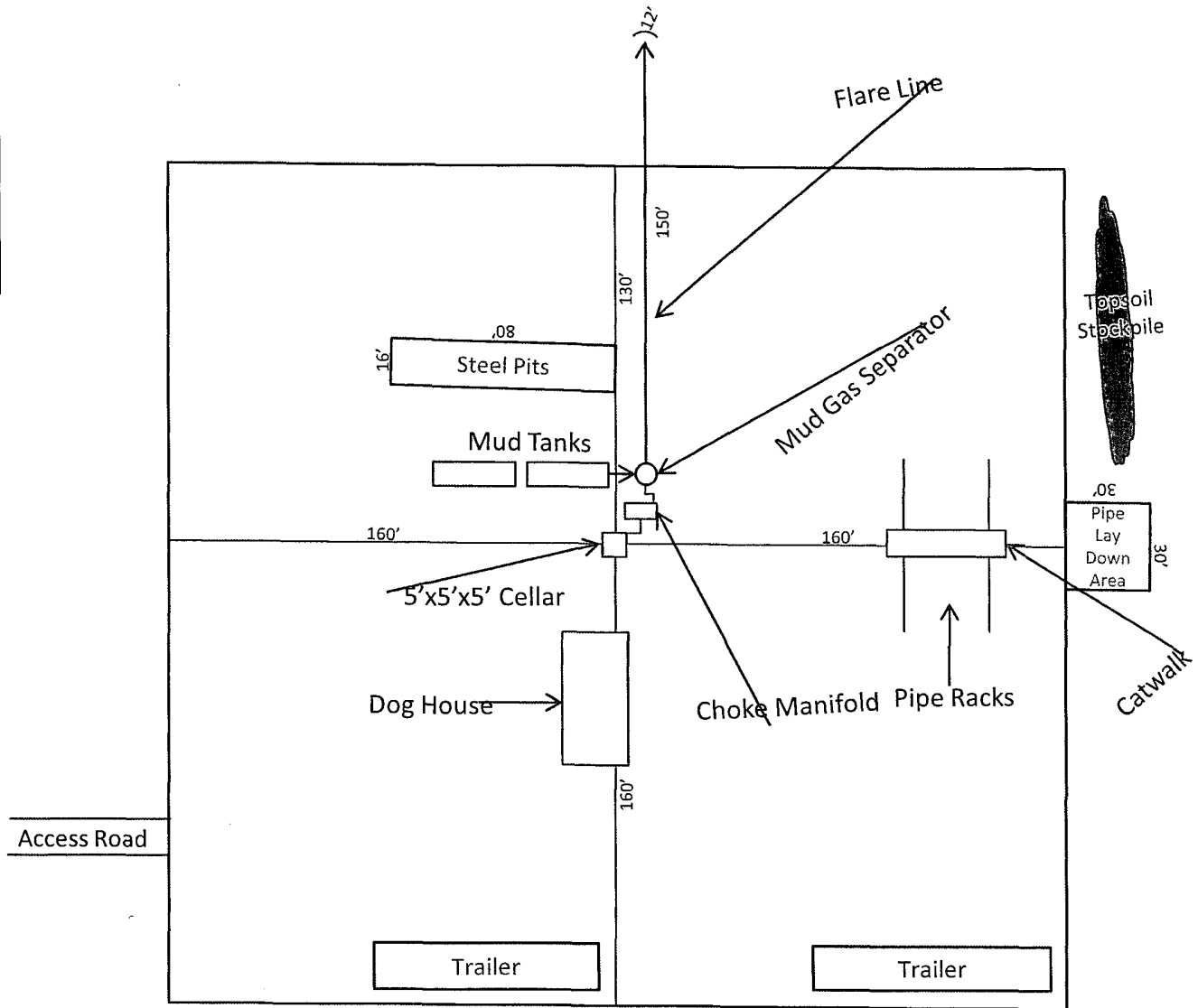
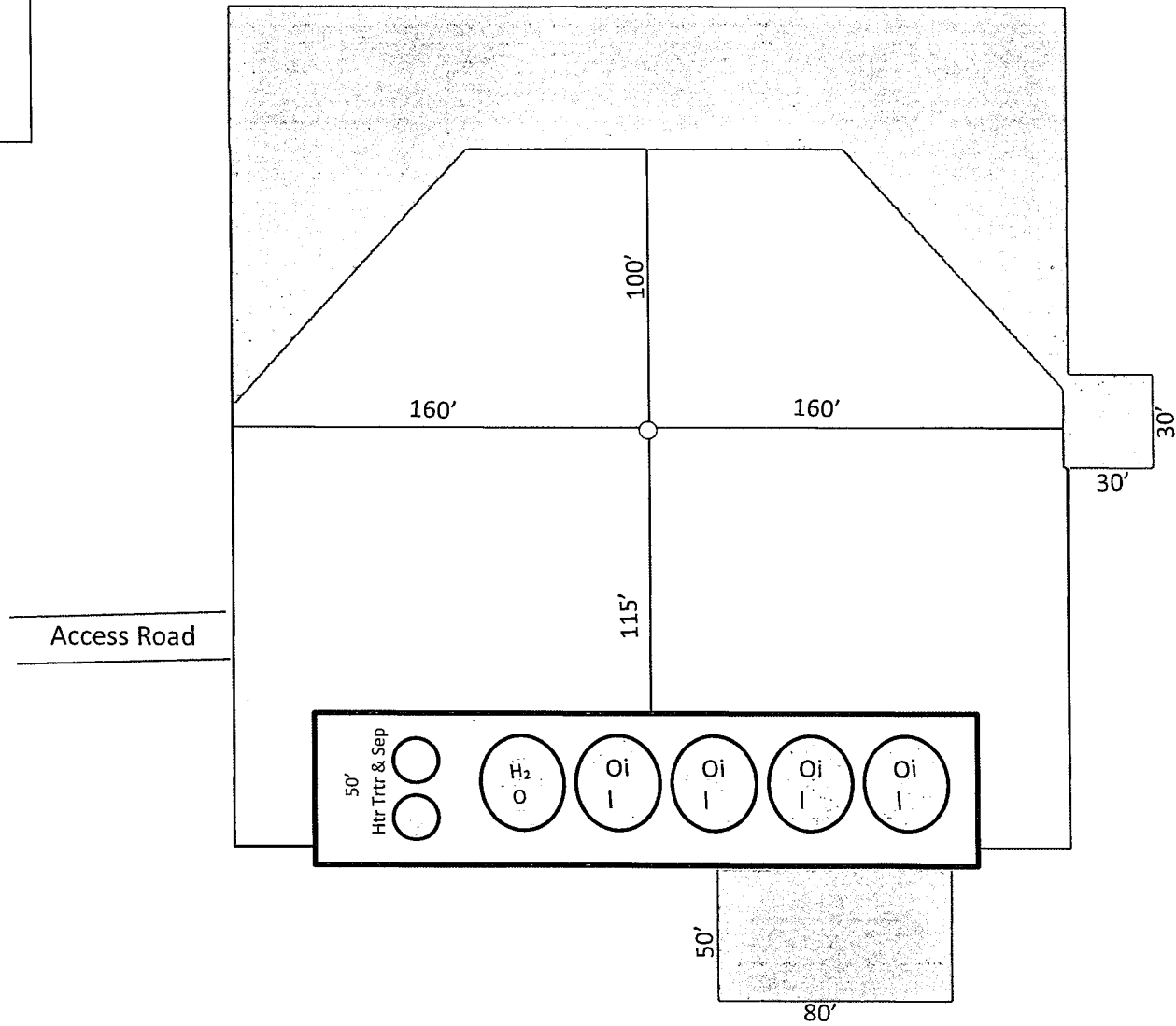
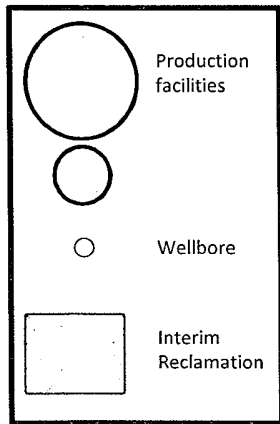


Exhibit D-1
 Production Facilities Layout Diagram
Lynch '23' Fed Com 2
 Cimarex Energy Co. of Colorado
 23-20S-34E
 SHL 330 FNL & 660 FEL
 BHL 330 FSL & 660 FEL
 Lea County, NM



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- 1 All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H₂S detectors, warning system and briefing areas.
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.
- 2 H₂S Detection and Alarm Systems:
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of flow line (mud pit) and on derrick floor or doghouse.
- 3 Windsock and/or wind streamers:
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock at briefing area should be high enough to be visible.
- 4 Condition Flags and Signs:
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H₂S present in dangerous concentration). Only emergency personnel admitted to location.
- 5 Well control equipment:
 - A. See exhibit "E"
- 6 Communication:
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs or cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
- 9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

H₂S Contingency Plan
Lynch 23 Federal Com No. 2
Cimarex Energy Co. of Colorado
Unit A, Section 23
T20S-R34E, Lea County, NM

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must:

- ★ Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- ★ Evacuate any public places encompassed by the 100 ppm ROE.
- ★ Be equipped with H₂S monitors and air packs in order to control the release.
- ★ Use the "buddy system" to ensure no injuries occur during the response.
- ★ Take precautions to avoid personal injury during this operation.
- ★ Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- ★ Have received training in the:
 - ◆ Detection of H₂S, and
 - ◆ Measures for protection against the gas,
 - ◆ Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H₂S and SO₂

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air=1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air=1	2 ppm	N/A	1000 ppm

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H₂S Contingency Plan Emergency Contacts
Lynch 23 Federal Com No. 2
Cimarex Energy Co. of Colorado
Unit A, Section 23
T20S-R34E, Lea County, NM

Company Office

Cimarex Energy Co. of Colorado	800-969-4789
Co. Office and After-Hours Menu	

Key Personnel

Name	Title	Office	Mobile
Doug Park	Drilling Manager	432-620-1934	972-333-1407
Dee Smith	Drilling Super	432-620-1933	972-882-1010
Jim Evans	Drilling Super	432-620-1929	972-465-0564
Roy Shirley	Field Super		432-634-2136

Artesia

Ambulance	911
State Police	575-746-2703
City Police	575-746-2703
Sheriff's Office	575-746-9888
Fire Department	575-746-2701
Local Emergency Planning Committee	575-746-2122
New Mexico Oil Conservation Division	575-748-1283

Carlsbad

Ambulance	911
State Police	575-885-3137
City Police	575-885-2111
Sheriff's Office	575-887-7551
Fire Department	575-887-3798
Local Emergency Planning Committee	575-887-6544
US Bureau of Land Management	575-887-6544

Santa Fe

New Mexico Emergency Response Commission (Santa Fe)	505-476-9600
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635

National

National Emergency Response Center (Washington, D.C.)	800-424-8802
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Medical

Flight for Life - 4000 24th St.; Lubbock, TX	806-743-9911
Aerocare - R3, Box 49F; Lubbock, TX	806-747-8923
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM	505-842-4433
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949

Other

Boots & Coots IWC	800-256-9688	or	281-931-8884
Cudd Pressure Control	432-699-0139	or	432-563-3356
Halliburton	575-746-2757		
B.J. Services	575-746-3569		



Planned Wellpath Report

Prelim_1
Page 1 of 7

MAY 02 2011



REFERENCE WELLPATH IDENTIFICATION				RECEIVED
Operator	Cimarex Energy Co.	Slot	No. 2H SHL	
Area	Lea County, NM	Well	No. 2H	
Field	(Lynch) Sec 23, T20S, R34E	Wellbore	No. 2H PWB	
Facility	Lynch 23 Fed Com No. 2H			

REPORT SETUP INFORMATION			
Projection System	NAD83 / TM New Mexico State Planes, Eastern Zone (3001), US feet	Software System	WellArchitect® 2.0
North Reference	Grid	User	Victor Hernandez
Scale	0.99998	Report Generated	10/19/2010 at 10:03:25 AM
Convergence at slot	0.44° East	Database/Source file	WA_Midland/No. 2H_PWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[USft]	Northing[USft]	Latitude	Longitude
Slot Location	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W
Facility Reference Pt			790531.40	570212.70	32°33'53.883"N	103°31'28.068"W
Field Reference Pt			789361.60	570203.60	32°33'53.881"N	103°31'41.737"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Rig on No. 2H SHL (RT) to Facility Vertical Datum	0.00ft
Horizontal Reference Pt	Facility Center	Rig on No. 2H SHL (RT) to Mean Sea Level	3657.00ft
Vertical Reference Pt	Rig on No. 2H SHL (RT)	Facility Vertical Datum to Mud Line (Facility)	0.00ft
MD Reference Pt	Rig on No. 2H SHL (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	179.58°



Planned Wellpath Report

Prelim_1

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Lynch) Sec 23, T20S, R34E	Wellbore	No. 2H PWB
Facility	Lynch 23 Fed Com No. 2H		

WELLPATH DATA (159 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00	0.000	179.580	0.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	Tie On
100.00†	0.000	179.580	100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
200.00†	0.000	179.580	200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
300.00†	0.000	179.580	300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
400.00†	0.000	179.580	400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
500.00†	0.000	179.580	500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
600.00†	0.000	179.580	600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
700.00†	0.000	179.580	700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
800.00†	0.000	179.580	800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
900.00†	0.000	179.580	900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1000.00†	0.000	179.580	1000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1100.00†	0.000	179.580	1100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1200.00†	0.000	179.580	1200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1300.00†	0.000	179.580	1300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1400.00†	0.000	179.580	1400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1500.00†	0.000	179.580	1500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1600.00†	0.000	179.580	1600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1700.00†	0.000	179.580	1700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1800.00†	0.000	179.580	1800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
1900.00†	0.000	179.580	1900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2000.00†	0.000	179.580	2000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2100.00†	0.000	179.580	2100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2200.00†	0.000	179.580	2200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2300.00†	0.000	179.580	2300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2400.00†	0.000	179.580	2400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2500.00†	0.000	179.580	2500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2600.00†	0.000	179.580	2600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2700.00†	0.000	179.580	2700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2800.00†	0.000	179.580	2800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
2900.00†	0.000	179.580	2900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Lynch) Sec 23, T20S, R34E	Wellbore	No. 2H PWB
Facility	Lynch 23 Fed Com No. 2H		

WELLPATH DATA (159 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
3000.00†	0.000	179.580	3000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3100.00†	0.000	179.580	3100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3200.00†	0.000	179.580	3200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3300.00†	0.000	179.580	3300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3400.00†	0.000	179.580	3400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3500.00†	0.000	179.580	3500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3600.00†	0.000	179.580	3600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3700.00†	0.000	179.580	3700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3800.00†	0.000	179.580	3800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
3900.00†	0.000	179.580	3900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4000.00†	0.000	179.580	4000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4100.00†	0.000	179.580	4100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4200.00†	0.000	179.580	4200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4300.00†	0.000	179.580	4300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4400.00†	0.000	179.580	4400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4500.00†	0.000	179.580	4500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4600.00†	0.000	179.580	4600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4700.00†	0.000	179.580	4700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4800.00†	0.000	179.580	4800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
4900.00†	0.000	179.580	4900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5000.00†	0.000	179.580	5000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5100.00†	0.000	179.580	5100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5200.00†	0.000	179.580	5200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5300.00†	0.000	179.580	5300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5400.00†	0.000	179.580	5400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5500.00†	0.000	179.580	5500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5600.00†	0.000	179.580	5600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5700.00†	0.000	179.580	5700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5800.00†	0.000	179.580	5800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
5900.00†	0.000	179.580	5900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	



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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Lynch) Sec 23, T20S, R34E	Wellbore	No. 2H PWB
Facility	Lynch 23 Fed Com No. 2H		

WELLPATH DATA (159 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
6000.00†	0.000	179.580	6000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6100.00†	0.000	179.580	6100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6200.00†	0.000	179.580	6200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6300.00†	0.000	179.580	6300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6400.00†	0.000	179.580	6400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6500.00†	0.000	179.580	6500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6600.00†	0.000	179.580	6600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6700.00†	0.000	179.580	6700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6800.00†	0.000	179.580	6800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
6900.00†	0.000	179.580	6900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7000.00†	0.000	179.580	7000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7100.00†	0.000	179.580	7100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7200.00†	0.000	179.580	7200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7300.00†	0.000	179.580	7300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7400.00†	0.000	179.580	7400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7500.00†	0.000	179.580	7500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7600.00†	0.000	179.580	7600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7700.00†	0.000	179.580	7700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7800.00†	0.000	179.580	7800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
7900.00†	0.000	179.580	7900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8000.00†	0.000	179.580	8000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8100.00†	0.000	179.580	8100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8200.00†	0.000	179.580	8200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8300.00†	0.000	179.580	8300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8400.00†	0.000	179.580	8400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8500.00†	0.000	179.580	8500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8600.00†	0.000	179.580	8600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8700.00†	0.000	179.580	8700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8800.00†	0.000	179.580	8800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
8900.00†	0.000	179.580	8900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Lynch) Sec 23, T20S, R34E	Wellbore	No. 2H PWB
Facility	Lynch 23 Fed Com No. 2H		

WELLPATH DATA (159 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
9000.00†	0.000	179.580	9000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9100.00†	0.000	179.580	9100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9200.00†	0.000	179.580	9200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9300.00†	0.000	179.580	9300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9400.00†	0.000	179.580	9400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9500.00†	0.000	179.580	9500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9600.00†	0.000	179.580	9600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9700.00†	0.000	179.580	9700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9800.00†	0.000	179.580	9800.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
9900.00†	0.000	179.580	9900.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10000.00†	0.000	179.580	10000.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10100.00†	0.000	179.580	10100.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10200.00†	0.000	179.580	10200.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10300.00†	0.000	179.580	10300.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10400.00†	0.000	179.580	10400.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10500.00†	0.000	179.580	10500.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10600.00†	0.000	179.580	10600.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10700.00†	0.000	179.580	10700.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	
10771.00	0.000	179.580	10771.00	0.00	0.00	0.00	790531.40	570212.70	32°33'53.883"N	103°31'28.068"W	0.00	EST. KOP
10800.00†	8.120	179.580	10799.90	2.05	-2.05	0.02	790531.42	570210.65	32°33'53.863"N	103°31'28.068"W	28.00	
10900.00†	36.120	179.580	10891.62	39.33	-39.33	0.29	790531.69	570173.37	32°33'53.494"N	103°31'28.068"W	28.00	
11000.00†	64.120	179.580	10955.11	115.31	-115.31	0.84	790532.24	570097.40	32°33'52.742"N	103°31'28.068"W	28.00	
11088.99	89.036	179.580	10975.60	201.18	-201.18	1.47	790532.87	570011.53	32°33'51.893"N	103°31'28.068"W	28.00	END OF CURVE
11100.00†	89.036	179.580	10975.78	212.20	-212.19	1.55	790532.95	570000.51	32°33'51.784"N	103°31'28.069"W	0.00	
11200.00†	89.036	179.580	10977.47	312.18	-312.18	2.29	790533.69	569900.53	32°33'50.794"N	103°31'28.069"W	0.00	
11300.00†	89.036	179.580	10979.15	412.17	-412.16	3.02	790534.42	569800.55	32°33'49.805"N	103°31'28.069"W	0.00	
11400.00†	89.036	179.580	10980.83	512.16	-512.14	3.75	790535.15	569700.57	32°33'48.816"N	103°31'28.069"W	0.00	
11500.00†	89.036	179.580	10982.51	612.14	-612.12	4.48	790535.88	569600.59	32°33'47.826"N	103°31'28.070"W	0.00	
11600.00†	89.036	179.580	10984.20	712.13	-712.11	5.22	790536.62	569500.61	32°33'46.837"N	103°31'28.070"W	0.00	
11700.00†	89.036	179.580	10985.88	812.11	-812.09	5.95	790537.35	569400.63	32°33'45.848"N	103°31'28.070"W	0.00	



Planned Wellpath Report

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Lynch) Sec 23, T20S, R34E	Wellbore	No. 2H PWB
Facility	Lynch 23 Fed Com No. 2H		

WELLPATH DATA (159 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
11800.00†	89.036	179.580	10987.56	912.10	-912.07	6.68	790538.08	569300.65	32°33'44.858"N	103°31'28.071"W	0.00	
11900.00†	89.036	179.580	10989.25	1012.08	-1012.06	7.41	790538.81	569200.66	32°33'43.869"N	103°31'28.071"W	0.00	
12000.00†	89.036	179.580	10990.93	1112.07	-1112.04	8.15	790539.55	569100.68	32°33'42.880"N	103°31'28.071"W	0.00	
12100.00†	89.036	179.580	10992.61	1212.06	-1212.02	8.88	790540.28	569000.70	32°33'41.890"N	103°31'28.072"W	0.00	
12200.00†	89.036	179.580	10994.29	1312.04	-1312.01	9.61	790541.01	568900.72	32°33'40.901"N	103°31'28.072"W	0.00	
12300.00†	89.036	179.580	10995.98	1412.03	-1411.99	10.34	790541.74	568800.74	32°33'39.912"N	103°31'28.072"W	0.00	
12400.00†	89.036	179.580	10997.66	1512.01	-1511.97	11.08	790542.48	568700.76	32°33'38.922"N	103°31'28.073"W	0.00	
12500.00†	89.036	179.580	10999.34	1612.00	-1611.96	11.81	790543.21	568600.78	32°33'37.933"N	103°31'28.073"W	0.00	
12600.00†	89.036	179.580	11001.02	1711.99	-1711.94	12.54	790543.94	568500.80	32°33'36.944"N	103°31'28.073"W	0.00	
12700.00†	89.036	179.580	11002.71	1811.97	-1811.92	13.27	790544.67	568400.82	32°33'35.954"N	103°31'28.074"W	0.00	
12800.00†	89.036	179.580	11004.39	1911.96	-1911.91	14.01	790545.41	568300.84	32°33'34.965"N	103°31'28.074"W	0.00	
12900.00†	89.036	179.580	11006.07	2011.94	-2011.89	14.74	790546.14	568200.85	32°33'33.976"N	103°31'28.074"W	0.00	
13000.00†	89.036	179.580	11007.76	2111.93	-2111.87	15.47	790546.87	568100.87	32°33'32.986"N	103°31'28.075"W	0.00	
13100.00†	89.036	179.580	11009.44	2211.91	-2211.86	16.20	790547.60	568000.89	32°33'31.997"N	103°31'28.075"W	0.00	
13200.00†	89.036	179.580	11011.12	2311.90	-2311.84	16.94	790548.34	567900.91	32°33'31.008"N	103°31'28.075"W	0.00	
13300.00†	89.036	179.580	11012.80	2411.89	-2411.82	17.67	790549.07	567800.93	32°33'30.018"N	103°31'28.076"W	0.00	
13400.00†	89.036	179.580	11014.49	2511.87	-2511.80	18.40	790549.80	567700.95	32°33'29.029"N	103°31'28.076"W	0.00	
13500.00†	89.036	179.580	11016.17	2611.86	-2611.79	19.13	790550.53	567600.97	32°33'28.040"N	103°31'28.076"W	0.00	
13600.00†	89.036	179.580	11017.85	2711.84	-2711.77	19.87	790551.27	567500.99	32°33'27.051"N	103°31'28.076"W	0.00	
13700.00†	89.036	179.580	11019.53	2811.83	-2811.75	20.60	790552.00	567401.01	32°33'26.061"N	103°31'28.077"W	0.00	
13800.00†	89.036	179.580	11021.22	2911.82	-2911.74	21.33	790552.73	567301.03	32°33'25.072"N	103°31'28.077"W	0.00	
13900.00†	89.036	179.580	11022.90	3011.80	-3011.72	22.06	790553.46	567201.05	32°33'24.083"N	103°31'28.077"W	0.00	
14000.00†	89.036	179.580	11024.58	3111.79	-3111.70	22.80	790554.20	567101.06	32°33'23.093"N	103°31'28.078"W	0.00	
14100.00†	89.036	179.580	11026.26	3211.77	-3211.69	23.53	790554.93	567001.08	32°33'22.104"N	103°31'28.078"W	0.00	
14200.00†	89.036	179.580	11027.95	3311.76	-3311.67	24.26	790555.66	566901.10	32°33'21.115"N	103°31'28.078"W	0.00	
14300.00†	89.036	179.580	11029.63	3411.74	-3411.65	24.99	790556.39	566801.12	32°33'20.125"N	103°31'28.079"W	0.00	
14400.00†	89.036	179.580	11031.31	3511.73	-3511.64	25.73	790557.13	566701.14	32°33'19.136"N	103°31'28.079"W	0.00	
14500.00†	89.036	179.580	11033.00	3611.72	-3611.62	26.46	790557.86	566601.16	32°33'18.147"N	103°31'28.079"W	0.00	
14600.00†	89.036	179.580	11034.68	3711.70	-3711.60	27.19	790558.59	566501.18	32°33'17.157"N	103°31'28.080"W	0.00	
14700.00†	89.036	179.580	11036.36	3811.69	-3811.59	27.92	790559.32	566401.20	32°33'16.168"N	103°31'28.080"W	0.00	



Planned Wellpath Report

Prelim_1

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REFERENCE WELLPATH IDENTIFICATION

Operator	Cimarex Energy Co.	Slot	No. 2H SHL
Area	Lea County, NM	Well	No. 2H
Field	(Lynch) Sec 23, T20S, R34E	Wellbore	No. 2H PWB
Facility	Lynch 23 Fed Com No. 2H		

WELLPATH DATA (159 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	DLS [°/100ft]	Comments
14800.00†	89.036	179.580	11038.04	3911.67	-3911.57	28.66	790560.06	566301.22	32°33'15.179"N	103°31'28.080"W	0.00	
14900.00†	89.036	179.580	11039.73	4011.66	-4011.55	29.39	790560.79	566201.24	32°33'14.189"N	103°31'28.081"W	0.00	
15000.00†	89.036	179.580	11041.41	4111.65	-4111.54	30.12	790561.52	566101.25	32°33'13.200"N	103°31'28.081"W	0.00	
15100.00†	89.036	179.580	11043.09	4211.63	-4211.52	30.85	790562.25	566001.27	32°33'12.211"N	103°31'28.081"W	0.00	
15200.00†	89.036	179.580	11044.77	4311.62	-4311.50	31.59	790562.99	565901.29	32°33'11.221"N	103°31'28.082"W	0.00	
15300.00†	89.036	179.580	11046.46	4411.60	-4411.48	32.32	790563.72	565801.31	32°33'10.232"N	103°31'28.082"W	0.00	
15400.00†	89.036	179.580	11048.14	4511.59	-4511.47	33.05	790564.45	565701.33	32°33'09.243"N	103°31'28.082"W	0.00	
15500.00†	89.036	179.580	11049.82	4611.57	-4611.45	33.78	790565.18	565601.35	32°33'08.253"N	103°31'28.082"W	0.00	
15510.58	89.036	179.580	11050.00†	4622.15	-4622.03	33.86	790565.26	565590.77	32°33'08.149"N	103°31'28.083"W	0.00	No. 2H PBHL

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [srv ft]	Grid North [srv ft]	Latitude	Longitude	Shape
1) No. 2H PBHL	15510.58	11050.00	-4622.03	33.86	790565.26	565590.77	32°33'08.149"N	103°31'28.083"W	point

SURVEY PROGRAM Ref Wellbore: No. 2H PWB Ref Wellpath: Prelim_1

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
0.00	15510.58	NaviTrak (Standard)		No. 2H PWB