

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28521
5. Indicate Type of Lease STATE ☐ FEE ☐ Federal ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sprinkle Federal
8. Well Number #3
9. OGRID Number 261405
10. Pool name or Wildcat SWD; Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDY NOTICES REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Salt Water Disposal	
2. Name of Operator DLJ Equipment Leasing, LTD	
3. Address of Operator P.O. Box 2140, Lovington, NM 88260	
4. Well Location Unit Letter H : 1650 feet from the North line and 460 feet from the East line Section 9 Township 19s Range 35e NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Replace tubing & packer ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-24-11 Rig up pulling unit, unset packer T.O.H.
2-25-11 Finish T.O.H. Pick up work string.
2-26-11 RIH with work string w/packer & plug.
3-02-11 Set plug @ 9445. Load backside to 500#, circulate 160 bbl to vacuum truck, release plug - T.O.H.
3-03-11 RIH w/27/8 poly lined tubing. Set packer @ 9464, load backside.
3-04-11 Test casing 350#, held (witnessed by Maxey Brown), nipple up, rig down.

Spud Date:

Rig Release Date:

SWD-426-A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry Gandy

TITLE Partner

DATE 04/26/11

Type or print name Larry Gandy

E-mail address:

PHONE: 575-396-0522

For State Use Only

lgandy@gandycorporation.com

APPROVED BY

Ed Rodriguez

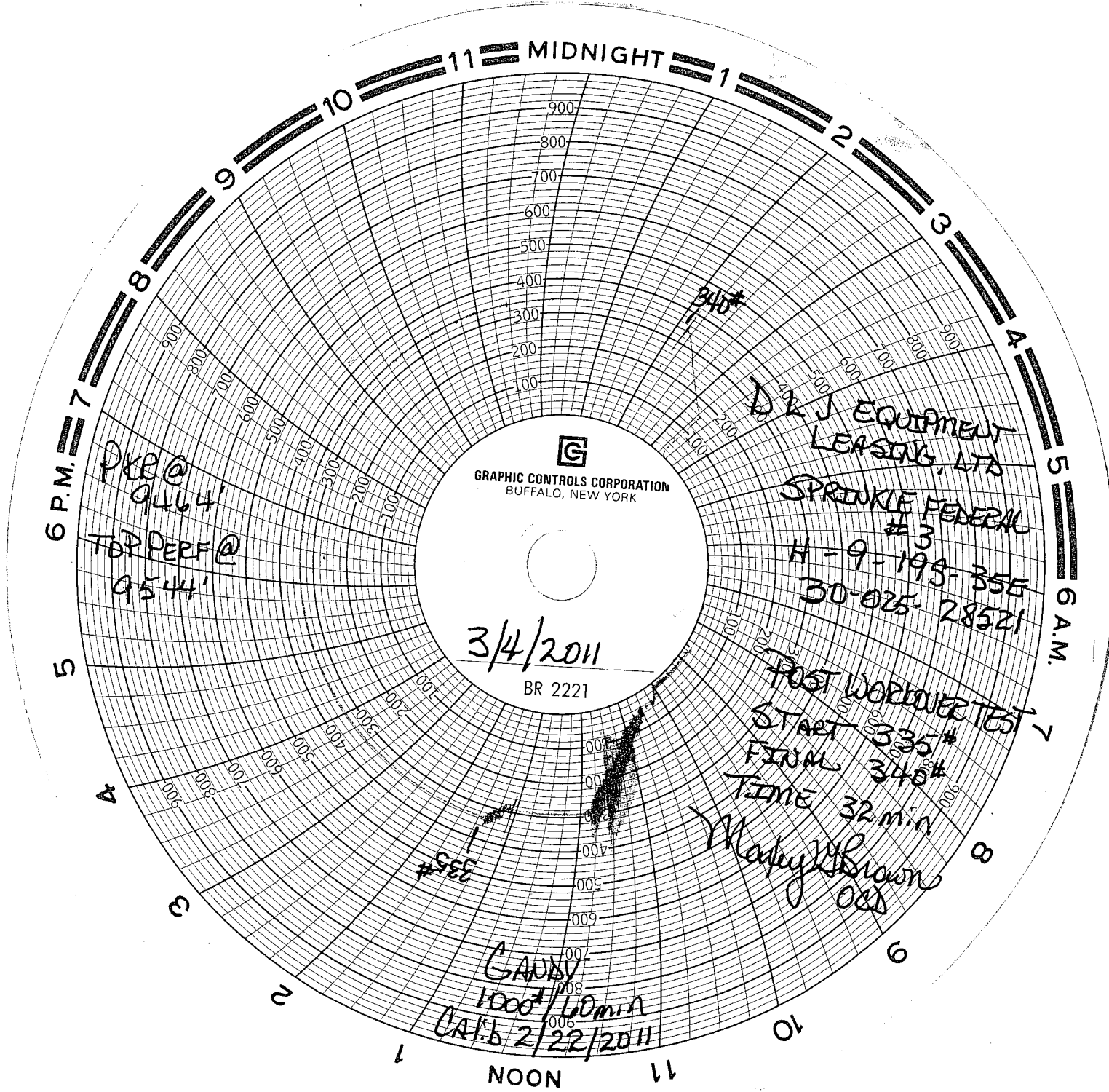
TITLE

STAFF MGR

DATE 5-3-2011

Conditions of Approval (if any):

MAY 04 2011



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3/4/2011

BR 2221

D&J EQUIPMENT
LEASING, LTD

SPRINKLE FEDERAL
#3

H-9-198-355

30-025-28521

POST WORKOVER TEST
START 335#

FINAL 340#

TIME 32 min

M. K. Brown
081

GABBY

1000#/min

CR: 2/22/2011

D&J@

9464'

TOP PERF@

9544'

#555

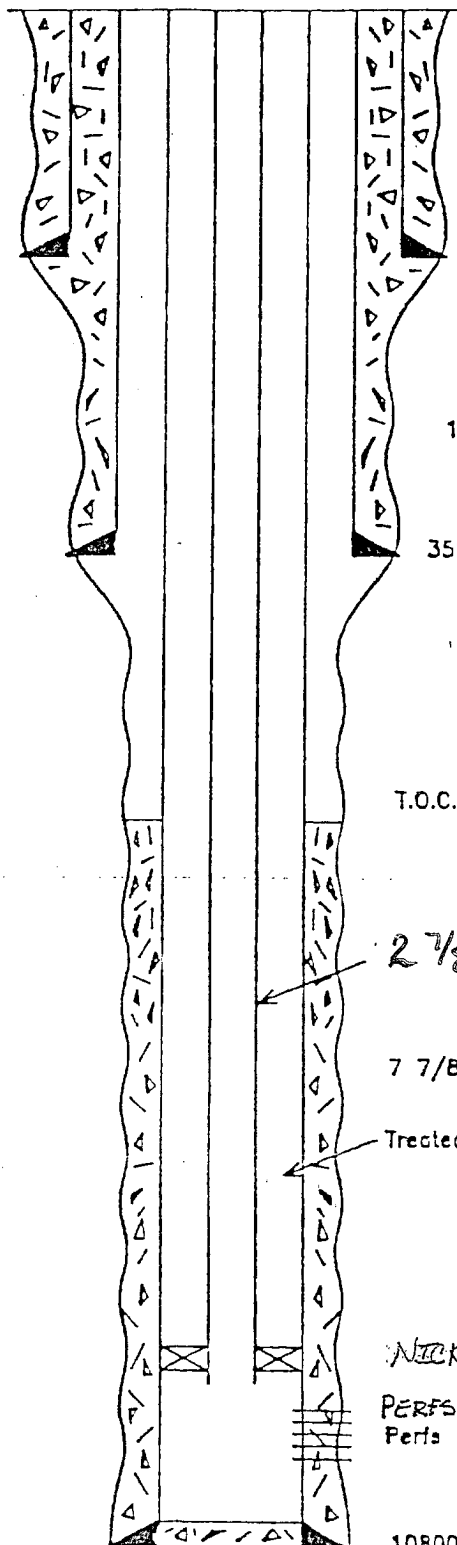
3-4-11

DJL EQUIPMENT LEASING, LTD

Elev. 3835'

K.B. +12'

CURRENT WELLBORE STATUS



17 1/2" Hole Size

350' - 13 3/8", 54.5#, K-55

Cemented w/400 sxs Class "C" + 2% Cocl + 1/4# Flocele
Circulated to Surface

11" Hole Size

3526' - 8 5/8", 32#, K-55

Cemented w/1200 sxs Howco Lite w/15# salt/sx
+ 1/4# Flocele Followed by 300 sxs Class "C"

T.O.C. @ 7600' (Calculated)

2 7/8 41.5#
J-55

EUE Brd Tubing I.P.C.
poly bore lined.

7 7/8" Hole Size

Treated Packer Fluid

NICKEL COATED Packer @ 9464' (PACKER, ON-OFF TOOL, 6'SUB)

PERFS 9544-9610

Perfs 10567'-10680'

10800' - 5 1/2", 17#, N-80

T.D. @ 10200'

Cemented w/600 sxs 50-50 Pozmiz + 2% gel + 0.6% Halad 22
+ 3# Kcl/sx + 1/2# Flocele

30-025-28521

SPRINKLE FEDERAL NO. 3

1650' FNL & 460' FEL

SEC. 9, T-19S, R-35E LEA CTY.