

RECEIVED

APR 28 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-32162

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WATER INJECTION WELL2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter J: 1980 feet from the SOUTH line and 1850 feet from the EAST line

Section 32 Township 24S Range 38E NMPM County LEA

7. Lease Name or Unit Agreement Name

WEST DOLLARHIDE DRINKARD
UNIT

8. Well Number 140

9. OGRID Number 4323

10. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: REPAIR, C/O, ACIDIZE, RTI

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-11-11: MIRU. PMP 31 BBLS 9.1# BRINE DN TBG. REL PKR. 4-12-11: PMP 140 BBLS 9.5# BRINE. 4-13-11: LD TBG. PMP 5 BBLS 9.5# BRINE DN TBG. 4-14-11: PM P 20 BBLS 11.6# MUD DN CSG, 8 BBLS DN TBG. 4-15-11: CIRC 35 BBLS MUD DN CSG. TIH W/BIT. CLEAN OUT FILL 6460-7006. HARD DRILLING FR 6597-6609. 4-16-11: TIH W/PKR TO 6425. LOAD/TEST CSG TO 600# FOR 15 MINS. PU SUBS TO 6409. SET PKR. 4-18-11: PKR @ 6409. PUMP ACID W/5000 GALS 15% NEFE HCL FR 6457-6612 IN 3 STGS. 4-19-11: CIRC W/160 BBLS 9.7# BW. PMP 20 BBLS 14# MUD DN CSG & 8 BBLS DN TBG. 4-20-11: TIH W/PUMP OUT PLUG. RAN SLOW TO 6415. SET PKR. 4-21-11: CIRC W/160 BBW. CIRC OUT MUD. REL PKR. PUH 15'. PKR @ 6400. SET PKR. CHANGE FROM 2 7/8" TO 2 3/8" RAMS. 4-22-11: TEST TBG IN HOLE. CIRC PKR FLUID. CIRC W/160 BBW PKR FLUID. TEST CSG TO 500# W/TBG VALVE OPEN. OK. RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY SPECIALIST

DATE 04-27-1011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY

TITLE

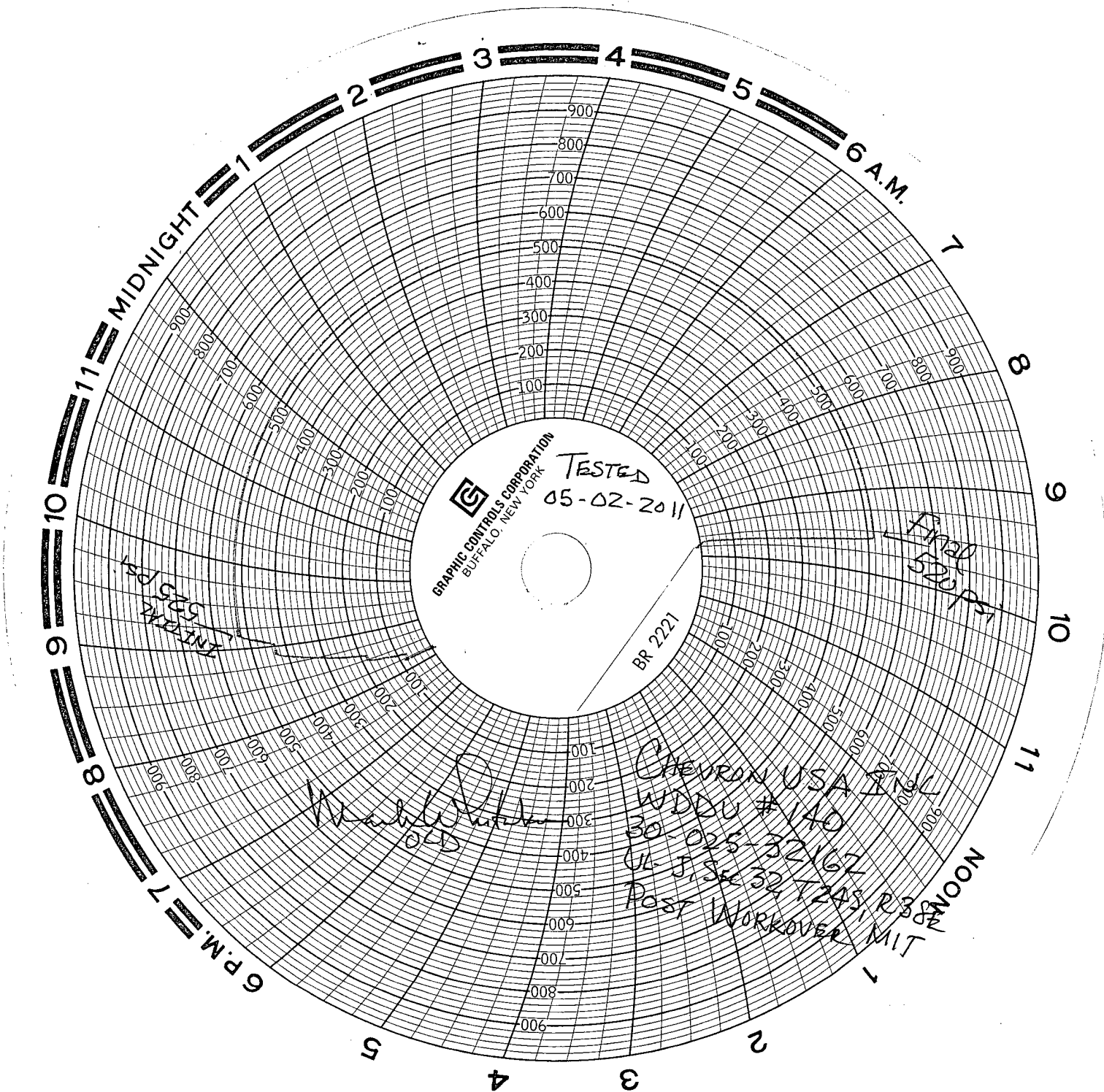
STATE MEMBER

DATE

4-28-2011

Conditions of Approval (if any):

MAY 04 2011



West Dollardhide Drinkard # 140

Location:	
1980' FSL & 1850' FEL	
Section: 32	
Township: 24S	
Range: 38E	
County: Lea	State: NM

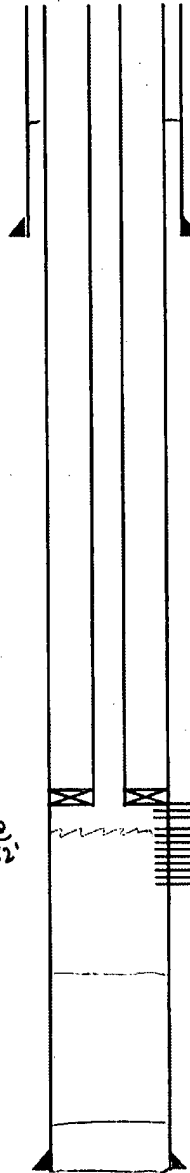
Well ID Info:	
Chevron: QU2887	
API No: 30-025-32162	
Compl. Date: 10-25-93	

Elevations:	
GL: 3184'	
KB: 3197'	
DF: 3196'	

Surf. Csg: 8 5/8" 24# WC-50
Set: @ 1210' w/ 500 sx class 'C' cmt
TOC @ surf by circ

Tubing Detail
2 3/8" set @ 6457'

Prod. Csg: 15.5" 15.5 & 17#
Set: @ 7530' w/ 2000 sx cmt
TOC @ 700 by TOC



Completion data

perf w/ 4 JSPF 6496-6504, 6510-6524, 6528-6557, 6579-6584, 6608-6612
acidize w/ 5000gal 15% HCL

Subsequent Workovers

6-3-99 clean out iron sulfide & scale to 6610, circ hole clean, perf 6457-6486 w/ 2 JSPF 120 degree phasing acid wash perfs 6457-6612 w/ sonic hammer w/ 4000gal 15% NEFE HCL, wash perfs 6457-86 w/ 2000gal 15% NEFE HCL and perfs 6496-6612 w/ 2000gal 15% NEFE HCL, acidize 6457-6486 w/ 4000gal 15% NEFE HCL & 2500# rock salt, flush w/ 40 bbl 2%

5 1/2 17# GUIS G-VI PKR
2 3/8 WESTERN FALLON TBG

TOC @ 6482'

6457-6486
6496-6612

410 to 7000' 5/199

PBTD @ 7362'
TD @ 7530'

Updated: 7-16-02