

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27303
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk 13
4. Well Location Unit Letter A : 990 feet from the North line and 480 feet from the East line Section 35 Township 19S Range 36E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614' GR		9. OGRID Number 873
		10. Pool name or Wildcat Eunice Monument; G/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA Renewal <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting an extension on the TA status of this well. Jim Ellison hand delivered the passing chart to E.L. Gonzales after the test was performed 5/4/2011.

This Approval of Temporary  
Abandonment Expires 5-4-2013

Spud Date:

10/26/1981

Rig Release Date:

11/04/1981

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Reesa Holland*

TITLE Sr. Engr Tech

DATE 05/04/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY

*E. Gonzalez*

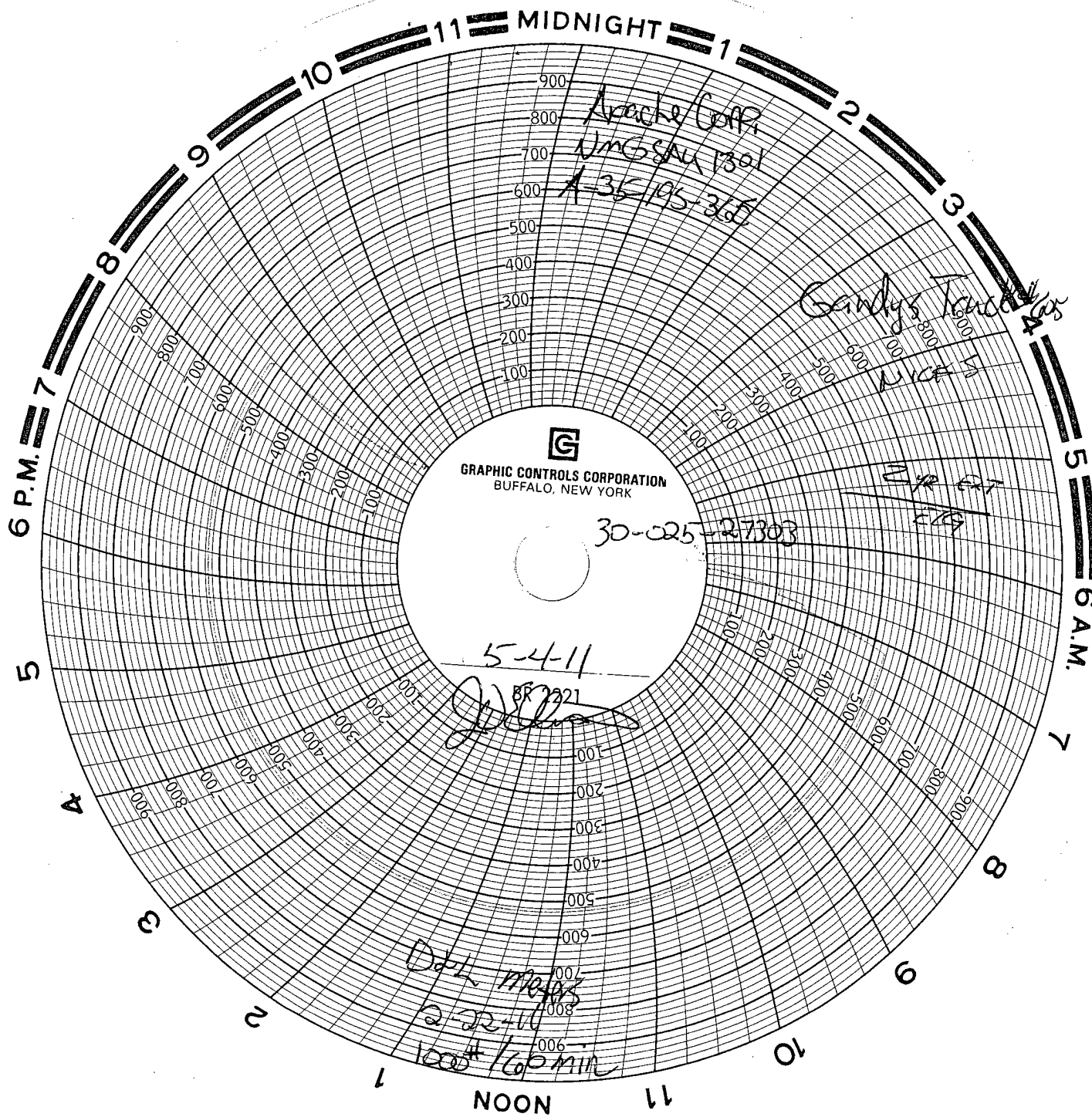
TITLE

*STAFF MR*

DATE

*5-4-2011*

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-025-27303

5-4-11

*[Handwritten signature]*

D.L. meyers  
2-22-10  
1000# / 60 min

Arache Corp  
Wm GSA 1301  
A-35/95-365

Gardys Trench  
NICE 15

E.R. 617  
E.T. 9

# Apache Corporation

Co. Rep  
Well Name State U Gas Com Well No. 2  
Field Eunice Eumont  
County Lea  
State New Mexico  
Date 5/3/2011  
GL  
KB corr 3705'

Casing	O.D.	Grade	Wt	Depth	TOC
Surf	8-5/8"	K-55	24#	338'	Surf
Inter					
Prod	5-1/2"		14# & 15.5#	3300'	
Liner					

TOC @ surf

Depth	Description
	Spudded as the State U Gas Com No.2
	original TD 3500' Deepen to 3575" 10/1993
	Strong wtr flow 2945-3093' required cmt sqz
	through perms 2945' w/ 3400 sx and
	1300' w/ 780 sx
	API 30-025-26169

12-1/4"  
hole

7-7/8"  
hole

4-3/4"  
hole

6/1979 Perf 1300' Pmp and sqz 780 sx

6/1979 Perf 2945' pmp and sqz 3400 sx

1/2004 Perf 2999', 3055-62', 3080-82', 3084-86', 3093-95', 3110-20', 3142-49',  
3168-76', 3252-61', 3271-86' Acid 5000 gals

1/2004 set CIBP at 3293'

3/1995 Ran Logs in OH - Acidize OH (3300-3549') w/ 1000 gals  
Frac OH w/ 102,500 gals of foam & 282,000 # sand

PBTD @ 3293' (cmt?)  
TD @ 3575'