

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico

Minerals and Natural Resources

Form C-103

October 13, 2009

RECEIVED

MAY 03 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
HOBBS, NM 87505

WELL API NO. 30-025-26169
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM B - 1428
7. Lease Name or Unit Agreement Name State 'U' Gas Com
8. Well Number 2
9. OGRID Number 000495
10. Pool name or Wildcat Eunice Yates 7 Rivers Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corp.	
3. Address of Operator PO box Drawer D Monument NM 88265	
4. Well Location Unit Letter C : 990 feet from the North line and 2160 feet from the West line Section 32 Township 19S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will MIRU Basic Energy and pull 89 joints of tubing and seat nipple. Run in and set CIBP at about 2950' Load with packer fluid chart and test.

(54R.)

Top Perf @ 2999'

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs. or open hole. Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period.

Condition of Approval: Notify OCD Hobbs office 24 hours prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Instrument Tech

DATE 5-4-11

Type or print name Jim Ellison

E-mail address JD. Ellison@apachecorp.com

PHONE: 441-7734

For State Use Only

APPROVED BY

TITLE

STAFF MEMBER

DATE 5-4-2011