Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103				
Office District I 1625 N. French Dr., Hobbs, NM 88240 District II	October 13, 2009 WELL API NO.					
District II	30-041-10041					
District II 1301 W. Grand Ave., Artesia, NM 88210 0 2 2011 Construct III	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	STATE FEE X 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND RE		7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PER PROPOSALS.)	Milnesand Unit					
1 1 2	Other	8. Well Number 131				
Name of Operator EOR Operating Company		9. OGRID Number 257420				
3. Address of Operator		10. Pool name or Wildcat				
200 N. Loraine, Suite 1440 Midland, TX 79701		Milnesand, San Andres				
4. Well Location						
	from theN line and	_1980feet from theEline				
	wnship 08S Range 35E	NMPM County Roosevelt				
11. Elevation	n (Show whether DR, RKB, RT, GR, etc.					
12 Charle Appropriate	Pay to Indicate Nature of Natice	Donort or Other Date				
	Box to Indicate Nature of Notice,	•				
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK ☐ PLUG AND TO PERFORM TO PERFOR		SEQUENT REPORT OF: K				
TEMPORARILY ABANDON CHANGE PL						
PULL OR ALTER CASING MULTIPLE (
DOWNHOLE COMMINGLE						
OTHER:	□ OTHER:					
		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of				
EOD Operating requests arranged to also and shown	don this mall according to the day of					
EOR Operating requests approval to plug and aban	don this well according to attached prop	osed procedure and wellbore diagram.				
Est. start date 5/30/11						
EOR will notify OCD 24 hours prior to the beginni	ing of plugging operations.					
**Note: EOR plans to use BCM & Associates to pl	lug a total of 12 wells. EOR has schedule	ed to complete these 12 P&As prior to 6/30/11.				
	general establishment					
	The Oil Conservation D					
	24 hours prior to the be	ginning of plugging operations.				
]					
Spud Date:	Rig Release Date:					
I hereby certify that the information above is true a	nd complete to the best of my knowledg	e and belief.				
	, ,					
SIGNATURE Aug Tue	TITLEProduction Asst	DATE4/28/11				
Type or print name Jana True	F-mail address: itma@anhan	cedoilres.com_ PHONE:432-687-0303				
For State Use Only		~domes.com_ 1 110NE432-007-0303				
ADDROVED DATE	- TIME	DATE 5-4-2011				
APPROVED BY: Conditions of Approval (if apy):	IIILE OF STE MG.	DATE 2 -4 - 20//				

Plugging Procedure

Milnesand Unit #131

API No. - 30-041-10041

- 1. Prepare location and test anchors
- 2. MIRU plugging rig
- 3. Notify OCD/HFO 24 hours prior to commencement of P & A procedure.
- 4. NDWH/NU BOP
- 5. RIH w/4 ½ CIBP on 2 3/8 WS @ 4530' (+/-) within 100' of top perf 4587'
 - a. Spot as of cement on CIBP
 - b. Let cement cure bump plug @ 4495' (+/-)
- 6. Load well with plugging mud and conduct MIT to 500 psi., test for leak off.
 - a. Bleed pressure off after MIT.
- 7. TIH to 4560' and spot 25 SX cement plug
 - a. Wait on cement and tag
- 8. MIRU WL and RIH w/perf gun to 3040'
 - perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
- 9. TIH w/WS \$50 25 SX cement plug @ 3040'
 - a. Wait on cement
 - b. Tag plug /
- 10. MIRU WL and RIH w/perf gun to 1595'
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
- 11. TIH w/WS spect 25 SX cement plug @ 1520'
 - a. Wait on cement
 - b. Tag plug
- 12. MIRU WL and RIH w/perf gun to 430 455
 - a. perforate @ 2 JSPF
 - b. POOH w/WL
 - c. Rig WL down move off loc.
- 13. THH w/WS spot 25 SX cement plug @ 430'
 - a. 85/8 csng. Shoe @ 401'
 - b. Wait on cement
 - c. Tag plug-
- 14. THI to tag plug @-380' (+/-)
 - a. Spot cement plug
 - b. circulate cement to surface ${m \nu}$
 - c. TOH w/WS
- 15. RDMO Plugging Rig
 - a. Install P & A marker plate
 - b. Cut off dead men
 - Remediate Location

Co. Rep Well Name Field County State Date Date Comp	0	
Well Name	Milnesand Unit	——Well No. 131
Field	MSA	···
County	Roosevelt	
State	NM	_
Date	1/0/1900	
Date Comp		
KB	0.00	

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8 5/8	0	0	401	0	0
Inter Csg	0	0	0	0	0	0
Prod Csg	4 1/2	0	0	4684	0	0
Liner O.D.	0	0	0	0.00	0	0

Failure Analysis

Lease Milnes	and Ur	it	Well#	131	IF	ield		MSA		
Well Test Data	BOPD		BWPD			ICF				
Unit Name & Size										
Perforations 4587-4653										
TBG Data Pump Size										
Strokes Per. Min. Stroke Length Seat Nipple										
Tension	Rod	ls String	Taper 1				Taper	2		
TAC Ro	d Grade	•	Taper 3				Taper			
Predicitive Load				al Load						
LIST DATES, REASON FOR FAILURES & MEASURES TAKEN TP PREVENT SAID										
FAILURES & NON	FAILURES & NON FAILURE PULLS.									
Well file indicates w	∕ell was ⁻	TA'd in D	ecember	1992 - no	rec	cord of	CIBP se	tting depth.		
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LIST ANY RECOMM	/FNDAT	IONS TO	PREVE	UT FIIT	IDE	EAIL!	DEC OF	ANIV		
COMMENTS ON W	ELL CO	NDITION	IS THAT	WILL CO	NTF	RIBUT	E TO FA	ILURES		
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		Perforations						
Open Perfs	\	4587-4653 0						
· —		PBTD @	4684		ETD@_	0	· · · · · · · · · · · · · · · · · · ·	