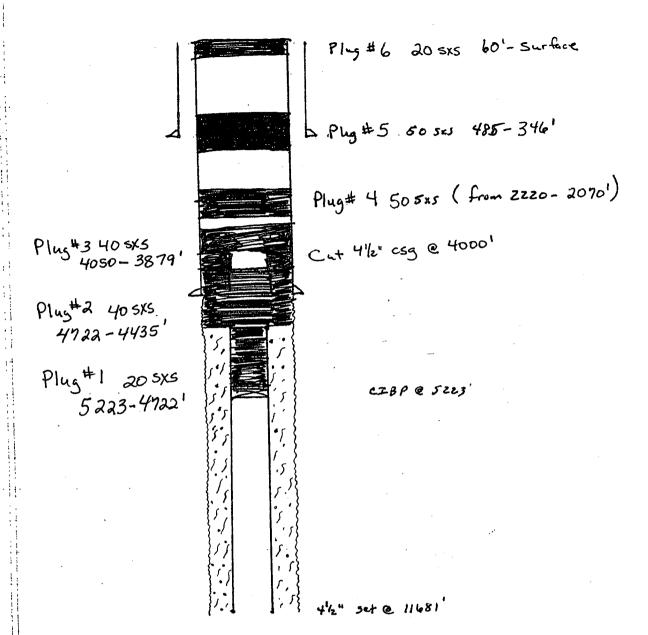
Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88 HOBBS OCD CONSERVATION DIVISION		30-025-23592 5. Indicate Type of Lease
District III 1000 Pio Prozos Pd. Arteo NM 97410		STATE FEE
<u>District IV</u> MAY 0 4 1220 S. St. Francis Dr., Santa Fe, NM 87505	2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No. 301206
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Shipp
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 001 A
2. Name of Operator SUNDOWN ENERGY LP		9. OGRID Number 232611
3. Address of Operator 13455 NOEL RD, STE. 2000, DALLAS, TX 75240		10. Pool name or Wildcat Humble City, Strawn
4. Well Location		
Unit Letter K : 2310 feet from the SOUTH line and 2080 feet from the WEST line		
Section 11	Township 17S Range 37E NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3749' Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON 🔲 CH	.UG AND ABANDON 🗌 REMEDIAL V	E DRILLING OPNS. □ P AND A □
	_	MENT JOB
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
		Application Application of the second completion is a second to the second seco
4-20-11 MIRU Mayo Marrs PU. RIH and ta 4-21-11 Load hole w/ 9.5# mud laden BW. I	ng CIBP at 5223'. FOT at 5223' Snot 20 sys Class C Neat cmt. POH	of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under REPORT DAME CONTROL OF Weld on pul nipple to
casing.		
4-25-11 RIH w/ jet cutter and tag TOC at 4722' (130' high). Called OCD and said to PU weight bars and re-tag. PU weight bar and tag at same spot. Notified NMOCD and OK plug and casing to be cut at 4722'. Plug depth 5223-4722'. RBIH w/ jet cutter and cut casing at 4722'. Casing did not move. ND 9-5/8" casing flange. Pulled 135,000 K on casing. Casing not free.		
4-26-11 Install swadge on casing. Able to pump into casing cut and get circ at surface. NU BOP. RIH w/ pkr to 4500'. Squeeze 40 sxs Class C Neat cement into casing leak. Release pkr and PUH away from cement.		
4-27-11 RBIH and tag TOC at 4435'. Plug depth – 4722-4435'. POH. ND BOP. RU WL and cut casing at 4000'. POH and LD 94 jts 4-1/2" 11.6# casing.		
4-28-11 NU WH. NU BOP. RBIH w/ tbg to 4050'. Spot 40 sxs Class C Neat cmt. PUH 20 stds. WOC 4 hours. RIH w/ WL and tag TOC at 3879'. Plug depth – 4050-3879'. Call NMOCD and amend amount of sxs required to spot at next depth. Required 91 sxs and amended to 50 sxs per Maxie w/ OCD. PUH to 2220'. Spot 50 sxs Class C neat cmt. Est TOC at 2070'. Plug depth 2220-2070'. PUH to 485'. Spot 50 sxs same cement. POH. 4-29-11 RIH w/ tbg and tag TOC @ 346'. Plug depth – 485-346'. PUH to 60' f/ surface. Mix and pump 20 sxs Class C Neat cmt and circ to surface. Cut off dead men and WH. RD PU. Well P&A'd 4-29-11.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE POLICE		ASST. DATE 5/3/11
Type or print name Belinda Bradley For State Use Only		Telephone No. 432-943-8770
APPROVED BY: DATE 5-5-2011 Conditions of Approval (if any)		

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Well P4A'd 4/29/11