Submit I Copy To Appropriate District  State of New Mexico  Office  District I  1625 N. French Dr., Hobbs, NM 88240  1625 N. French Dr., Hobbs, NM 88240	Form C-103 October 13, 2009					
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.					
1301 W Grand Ave. Arterio NM 88210 2 4911 CONSERVATION DIVISION	30-041-10180  5. Indicate Type of Lease					
District III HOBBSOCD1220 South St. Francis Dr.  Santa Fe, NM 87505	STATE   FEE X /					
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & Gas Lease 140.					
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Milnesand Unit					
1. Type of Well: Oil Well Gas Well Other	8. Well Number 201					
2. Name of Operator	9. OGRID Number					
EOR Operating Company	257420					
3. Address of Operator	10. Pool name or Wildcat					
200 N. Loraine, Suite 1440 Midland, TX 79701	Milnesand, San Andres					
4. Well Location						
Unit LetterB:660feet from theN line and	1980 feet from the E line					
Section 25 Township 08S Range 34E	NMPM County Roosevelt					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	Service Control of the Control of th					
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data					
NOTICE OF INTENTION TO: SUB:						
,,	SEQUENT REPORT OF:					
PULL OR ALTER CASING	「JOB □					
DOWNI TOLE COMMININGLE						
OTHER: OTHER:						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	drive pertinent dates including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	nnletions: Attach wellhore diagram of					
proposed completion or recompletion.	representation we notice diagram of					
EOR Operating requests approval to plug and abandon this well according to attached propo	osed presedure and wellhow discuss.					
= 1-1 opening to attached properties to play and admitted this wen according to attached properties	osed procedure and wembore diagram.					
Est. start date 6/6/11						
FOR 'II I'C OCRALL						
EOR will notify OCD 24 hours prior to the beginning of plugging operations.						
**Note: EOR plans to use BCM & Associates to plug a total of 12 wells. EOR has schedule	d to complete these 12 P&As prior to 6/30/11.					
The Oil One of the						
The Oil Conservation L	Division Must be notified					
24 nours prior to the be	eginning of plugging operations.					
Court Date:	1					
Spud Date: Rig Release Date:						
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.					
SIGNATUREProduction Asst	DATE 4/29/11					
TILL Troduction Asst.	DATE 4/20/11					
Type or print nameJana True E-mail address: jtrue@enhance	edoilres.com_ PHONE:432-687-0303					
For State Use Only	1227(2) 132 007-0303					
5/4/1/						
APPROVED BY: TITLE STATE MET	DATES-4-2011					
Conditions of Approval (if any):	MAY 0 5 2011					
	aims of soil					

## **Plugging Procedure**

## Milnesand Unit #201

## API No. - 30-041-10180

- 1. Prepare location and test anchors
- 2. MIRU plugging rig
- 3. Notify OCD/HFO 24 hours prior to commencement of P & A procedure.
- 4. NDWH/NU BOP
- 4. NDWH/NU BUP
   5. 4 ½ casing is parted @ 1852'
- 6. Attempt will be made to mill parted/collapsed casing in an effort to re-enter casing and perform a standard plugging procedure.
- 7. If unsuccessful EOR Operating Co. will work with OCD/BLM on contingency plugging plan.

			=
Co. Rep	0		
Well Name	Milnesand Unit	Well No. 201	
Field	MSA	<del></del>	_
County	Roosevelt	<del></del>	
State	NM		
Date	1/0/1900		
Date Comp			
KB	0.00		

		·				
Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	7 5/8	0		361		
Inter Csg	0	0	0	0	0	0
Prod Csg	4 1/2	0	0	4796	0	0
Liner O.D.	0	0	0	0.00	0	0

110	0.00	<del></del>				0	0	0	0.	00	0	0
Possible Csng. Collapsed 1852 Ft.			Well Test Data Unit Name & Si Perforations TBG Data Strokes Per. Mi Tension	in. Rod Rod Graded EASON FOI DN FAILUR S: collapsed @	Stroks String Pulls  R FAILUFE PULLS  1852 ft.	PREVENT	201  4656  Pu	S TAKE!	e   t Nipple   Taper 4 Taper 4 N TP PREV	/ENT S	AID	
Open Perfs =		4656	orations -4686 D@ 4705		ETD @	0	0					