

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

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FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____	5. Lease Serial No. NMMN-98189
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 North Broadway, Oklahoma City, OK 73102-8260 405-228-8973	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2310' FSL 1980' FEL Unit J Sec 30 T18S R32E BHL: 360' FSL & 1980' FEL Unit O Sec 30 T18S R32E	8. Well Name and No. Nana 30 Fed 2H
	9. API Well No. 30-025-39579
	10. Field and Pool, or Exploratory Lusk: Bone Spring, North
	11. County or Parish State Lea NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

11/18/10: MIRU Workover rig. ND WH NU BOP, PT @ 2K#. PU & RIH w/bit, SUB & TAG DV tool @ 4994'. RU Reverse Unit, PT csg & BOP @ 2K#
drill DV. CHC. RIH to 5200' PT csg @ 2K#.

11/19/10: RIH w/tbg TAG float collar @ 9300'. MIRU BJ, pump 24 bbls 10# gel sweep, displace hole w/209 bbls 2%KCL spot 1K gal 10% Acetic. RD BJ

11/22-23/10: RIH w/bit, string mill & tbg to 4994'. RU swivel. RIH w/tbg. Perf @ 9481'-9917' w/6 SPF(36 holes). Formation broke @ 3200#. ND BOP NU Frac

11/24/10: MIRU Frac & WL. Spearhead 2000 gal 7.5% HCL. Frac w/13,007 gal 10# linear gel & 178,345 gal Spectra Frac 2800 X-Link gel w/8441 LBP 100 mesh sand, 198,297 gal 20/40 wh snd. Tail w/58,393# 20/40 super LC. RIH w/5 1/2" 10K Frac plug & pump down guns w/88 bbls. Set plug @ 9370'. Perf @ 8830'-9266' w/6 SPF (36 holes). Spearhead w/2000 gal 7.5% HCL, formation broke @ 4174#. Frac w/20,625 gal 10# linear gel & 179,018 gal Spectra Frac 2800 X-Link gel containing 6758# 100 mesh snd, 194,842# 20/40 wh snd. Tail w/56,164# 20/40 Super LC. RD BJ & WL

11/26-29/10: MIRU hot oil trk. ND frac stack, NU BOP. RIH w/plug, mill & tbg. TAG fill @ 9129'. RU reverse unit. MIRU foam air unit.

11/30/10: RIH w/tbg, TAG @ 9162'. Drill frac plug @ 9370'. PBTD @ 9930'

12/1/10: RIH w/tbg filter, SN, Blast sub, TAC & tbg land SN @ 7552', set TAC 14K. ND BOP, NU well head (228 jts 2 7/8" L-80 tbg, 5 1/2" TAC @ 7235', 10 jts tbg blast sub, 2 7/8" S/N @ 7552', 23 jts tbg, tbg filter w/BP @ 8315' - 13.5).

12/2/10: RIH w/RHBC pump & prod rods. PT tbg @ 500#, long stroke pump w/good pump action. TOP

14. I hereby certify that the foregoing is true and correct

Signed Spence Laid

Name Spence Laid
Title Regulatory Analyst

ACCEPTED FOR RECORD

Date 1/23/2011

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

FEB 1 2011
Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*See instruction on Reverse Side

MAY 05 2011