

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resv.  
Other: \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address  
**20 North Broadway, Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)  
**405-228-8973**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At Surface  
**2310' FSL 1980' FEL**  
At top prod. Interval reported below  
At total Depth  
**360' FSL & 1980' FEL**

5. Lease Serial No.  
**NMNM-98189**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Nana 30 Fed 2H**

9. API Well No.  
**30-025-39579**

10. Field and Pool, or Exploratory  
**Lusk: Bone Spring, North**

11. Sec, T., R., M., on Block and Survey or Area  
**J Sec 30 T18S R32E**

12. County or Parish  
**Lea**

13. State  
**NM**

14. Date Spudded  
**7/20/2010**

15. Date T.D. Reached  
**11/6/2010**

16. Date Completed  
☐ D & A ☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)\*  
**3702'**

18. Total Depth: MD **10,025'** TVD  
19. Plug Back T.D.: MD **9930'** TVD  
20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ Yes (Submit analysis)  
Was DST run? ☒ Yes (Submit report)  
Directional Survey? ☒ Yes (Submit copy)

Photo Density Comp Neutron Spectral GR & Dual Laterolog Micro Laterolog Spectral GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Vol. (BBL)	Cement Top*	Amount Pul
17 1/2"	13 3/8" H-40	48#		1036'		1015sx Class C		Surface	
12 1/4"	9 5/8" J-55	40#		2521'		1005sx 35:65 POZ		Surface	
8 1/2"	5 1/2" P-110	17#		10,025'		575sx 35:65 PZ H, 710sx 50:50 PZ H		4,993'	
						625sx 35:65 POZ		Surface	
						125sx 60:40 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set	Packer Depth (N)
2 7/8"								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring			9481' - 9917'	6 SPF	36	Open
B)			8830' - 9266'	6 SPF	36	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9481' - 9917'	Totals from both stages: 7.5% HCL = 3973 gal, Linear gel = 33,632 gal, X-Link = 357,363 gal, 100 mesh = 15,199#
8830' - 9266'	20/40 wh snd = 393,139#, 20/40 super LC = 114,957#, LTR 9203 bbls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/1/2011	1/11/2011	24	→	227	685	214			

Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
SI			→				#DIV/0!	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→		10,025'				

Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
SI			→		10,025'			

\*(See instructions and spaces for additional data on reverse side)

RECEIVED  
FEB 07 2011  
HOBBSOCD

ACCEPTED FOR RECORD  
FEB 1 2011  
/s/ Dustin Winkler  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MAY 05 2011

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI								

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Yates	2608'
				Seven Rivers	3056'
				Queen	3641'
				Cherry Canyon	4404'
				Brushy Canyon	5149'
				1st Bone Spring	6710'
				1st Bone Spring SS	8286'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Spence Laird

Title Regulatory Analyst

Signature

Date 1/23/2011

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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2011 JAN 26 PM 12:41  
BUREAU OF LAND MGMT  
CAPITOL HILL OFFICE