Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-30943
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5 Indicate Type of Leace
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francisco (1220 South Fr. N. 1275)	STATE   FEE   100
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	MAY 0 5	2011
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIE	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SU <b>RFOE</b>	NED /exaco Federal
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other SWD	8. Well Number # 2 SWD
2. Name of Operator	das wen _ One _ 5 ii 5	9. OGRID Number
THREE RIVERS OPERATING		272295
3. Address of Operator 1122 S		10. Pool name or Wildcat
SUITE 325 AUSTIN, TEXAS 78746 SWD-DELARARE		
4. Well Location Unit Letter G: 1980' feet from the NORTH line and 2310' feet from the EAST line		
Garden .	Township 195 Range 33E	NMPM County LEA
Section 14	11. Elevation (Show whether DR, RKB, RT, C	
	3696' GL	
12. Check	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS   COMMEN	ICE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL  CASING/0	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. Move in with well service unit, rig up andbrig down well head.		
2. Pull 2 7/8" tubing and packer out of hole.		
3. Rigup and run in hole with tubing and bit, clean out to bridge plug. \$27960'		
4. Replace bad $2u7/8$ tubing go in hole with 2 7/8" tubing and $5\frac{1}{2}$ " packer and acidize with 15% HCL and return to injection.		
5. Nipple down B.O.P. nipple up well head and return well to injection.		
		Condition of Approval: Notify OCD Hobbs
Per Underground Injection Conf 11.6 C Packer shall be set withi		office 24 hours prior of running MIT Test & Chart
feet of the uppermost injection p	·	
The state of the s	Release Date:	
-	· · · · · · · · · · · · · · · · · · ·	
I hamby gortify that the information	above is two and assured to the best of such	
Thereby certify that the unformation	above is true and complete to the best of my kr	lowledge and benefit.
La T	Complete	05/05/11
SIGNATURE /	TITLE Permit En	DATE 05/05/11
Type or print name JOE T. ja	/ nica E-mail address: joejan	ica@valornet.comPHONE: 575-391-8503
For State Use Only		
APPROVED BY: TITLE DISTRICT 1 SUPERVISOR DATE MAY 0 5 2011		
APPROVED BY: TITLE DISTANCE DATE  Conditions of Approval (if any):		
(1.0).		