Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS OCD Hobbs Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name HOBBS OGD 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Well Name and No. GC FEDERAL 42 ☑ Oil Well ☐ Gas Well ☐ Other 2. Name of Operator Contact: ROBYN ODOM API Well No. COG OPERATING LLC 30-025-39928-00-X1 E-Mail: rodom@conchoresources.com 10. Field and Pool, or Exploratory MALJAMAR, Yeso, 3a. Address 3b. Phone No. (include area code) 550 WEST TEXAS AVENUE SUITE 100 Ph: 432-685-4385 Yeso, W MIDLAND, TX 79701-4287 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off Notice of Intent ☐ Alter Casing Fracture Treat ☐ Reclamation ☐ Well Integrity ☐ Subsequent Report ☐ Casing Repair Other Change to Original A ☐ New Construction □ Recomplete Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) determined that the site is ready for final inspection.) We encountered a water flow at 3544'. COG Operating respectfully requests permission to run a DV Tool @ 3750'. COG Operating respectfully requests permission to run the production cement as follows: 1st stage: 600sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.34 cuft/sack. 2nd stage: Lead 600sxs 50:50:2, 5% Salt 3pps LCM .6%SMS 1%FL-25 1%BA-58 .125pps CF, yield 1.34 Tail 300sxs Class C mixed at 16.8ppg, yield 0.99 cuft/sack 14. I hereby certify that the foregoing is true and correct Electronic Submission #103326 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 03/09/2011 (11KMS0420SE) Name (Printed/Typed) ROBYN ODOM PERSON RESPONSIBLE Signature (Electronic Submission) Date 02/28/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Hobbs

CHRISTOPHER WALLS Title PETROLEUM ENGINEER

Date 05/02/2011

PETROLEUM ENGINEER

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