HOBBS OCD

State of New Mexico Energy, Minerals and Natural Resources Department 09201

Form C-103

| FILE IN TRIPLICATE SOIL CONCEDIVATION DIVISION | Revised 5-27-2004 |
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| OF THE CONSERVATION DIVISION | |
| DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III MAY 0 9 2 | 30-025-07672 |
| DISTRICT II ALAY 0 9 2 HOBBS COURT, THE 67505 | 5. Indicate Type of Lease |
| 1301 W. Grand Ave, Artesia, NM 88210 | STATE X FEE |
| | 6. State Oil & Gas Lease No. |
| 1000 Rio Brazos Rd, Aztec, NM 87410 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) | South Hobbs (G/SA Unit) |
| Type of Well: | 8. Well No. 66 |
| Oil Well Gas Well Other Injector | 00 |
| 2. Name of Operator | 9. OGRID No. 157984 |
| Occidental Permian Ltd. | 7 |
| 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 | 10. Pool name or Wildcat Hobbs (G/SA) |
| 4. Well Location | I |
| Unit Letter D : 660 Feet From The North 660 Feet From The West Line | |
| | |
| Section 10 Township 19-S Range 38-E | NMPM Lea County |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3602' GL | |
| Pit or Below-grade Tank Application or Closure | |
| Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water | |
| Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT | |
| PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB | |
| | 1 30B |
| Cathing Hall reputi | |
| 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| 1. Kill well. | |
| 2. POOH w/injection equipment. | |
| 3. Repair casing leak. | |
| 4. Run back in hole w/injection equipment.5. Test casing and chart for the NMOCD. | |
| 6. Return well to injection. | |
| Condition of Approval: Notify OCD Hobbs | |
| Uni-6 Packer set @3987' & 4 cup packer set @4120' office 24 hours prior of running MIT Test & Chart | |
| Top perf @4130' | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify t | hat any pit or below-grade tank has been/will be |
| constructed or | |
| closed according to NMOCD guidelines , a general permit or an (attached) alternative | OCD-approved |
| Mandia Til Cash sarria | Aggoriate DATE 07/07/2011 |
| Administrative 2 | |
| TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com For State Use Only | TELEPHONE NO. 806-592-6280 |
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| CONDITIONS OF ADDROVAL IF ANX. | MGR DATE 5-10-2011 |
| CONDITIONS OF APPROVAL IF ANY: | DATE 10-10/ |