

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-05531

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.
B-15337. Lease Name or Unit Agreement Name:
East Eumont Unit

8. Well Number

6

9. OGRID Number

192463

10. Pool name or Wildcat
Eumont Yates 7Rvr Qn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator

OXY USA WTP Limited Partnership

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter I: 1980 feet from the south line and 660 feet from the east lineSection 33 Township 18S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3694'Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore data or recompletion.

TD-4002' Perfs-3838-3999'

8-5/8" 24# csg @ 303' w/275sx, 11" hole, TOC-Surf-Circ

5-1/2" 14# csg @ 3998' w/1225sx, 7-7/8" hole, TOC-1725'-TS

1. RIH & Set CIBP @ 3790' M&P 25sx cmt to 3640'

2. M&P 40sx cmt @ 2900-2670' WOC-Tag

3. Perf @ 1710', sqz 50sx cmt to 1565' WOC-Tag

4. Perf @ 353', sqz 140sx cmt to surface

10# MLF between plugs

estimated date
and completionI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE David Stewart TITLE Regulatory Advisor DATE 4/25/11

Type or print name David Stewart

E-mail address: david_stewart@oxy.com

Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE State Rep DATE 5-11-2011

Conditions of Approval, if any:

OXY USA WTP LP - Current
East Eumont Unit #6
API No. 30-025-05531

12-1/4" hole @ 303'
8-5/8" csg @ 303'
w/ 275sx-TOC-Surf-Circ

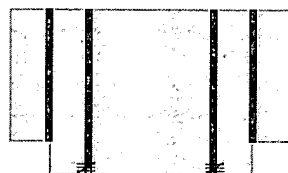
7-7/8" hole @ 4002'
5-1/2" csg @ 3998'
w/ 1225sx-TOC-1725'-TS

Perfs @ 3838-3999'

TD-4002'

OXY USA WTP LP - Proposed
East Eumont Unit #6
API No. 30-025-05531

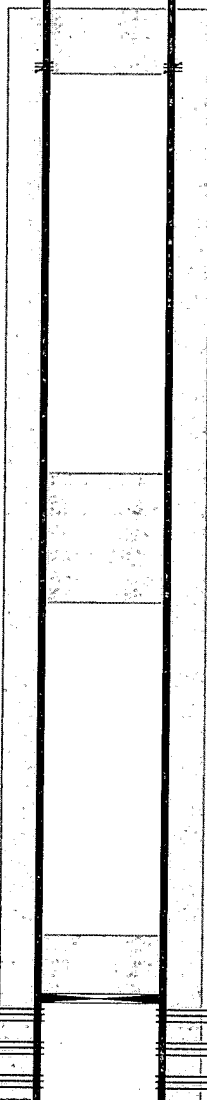
140sx @ 353'-Surface



Perf @ 353'

12-1/4" hole @ 303'
8-5/8" csg @ 303'
w/ 275sx-TOC-Surf-Circ

50sx @ 1710-1565' WOC-Tag



Perf @ 1710'

40sx @ 2900-2670' WOC-Tag

CIBP @ 3790' w/ 25sx

7-7/8" hole @ 4002'
5-1/2" csg @ 3998'
w/ 1225sx-TOC-1725'-TS

Perfs @ 3838-3999'

TD-4002'