Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009		
District :			WELL API NO.		
District II 1301 W Grand Ave Artesia W 88210	District II 1301 W. Grand Ave. Artesia 100 88310 OIL CONSERVATION DIVISION		30-025-40015 5. Indicate Type of Lease		
District III		ncis Dr.	STAT		
1000 Rio Brazos Rd., Aztec, NM 87410 1 2011 District IV Santa Fe, NM 87505		7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ES AND REPORTS ON WELLS		7. Lease Na	me or Unit Agreement Nar	me
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			Thistle Unit 8. Well Number		
1. Type of Well: Oil Well Gas Well Dother			20H		
2. Name of Operator: Devon Energy Production Company L. P.			9. OGRID Number 6137		
3. Address of Operator:			10. Pool name or Wildcat Brinninston		
20 N. Broadway, Oklahoma City, OK 73102-8260			Delaware		
4. Well Location					· /
Unit Letter D : 150				from the <u>West</u> line	
Section 27	<u> </u>	ge 33E	NMPM	Lea County /	
	11. Elevation (Show whether DR 3704' GR		'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOI				☐ ALTERING CASING	· 🗆
TEMPORARILY ABANDON				☑ PANDA	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
 Describe proposed or completed proposed work). SEE RULE 19. 	operations. (Clearly state all pertinent de 15.7.14 NMAC. For Multiple Completion	etails, and give pertiner ons: Attach wellbore d	nt dates, including iagram of propos	gestimated date of starting any ed completion or recompletion.	
4/2-3/11: MIRU, Spud well (17 ½")	nole) @ 22:30 hrs				
4/6/11: TD 17 ½" hole @ 1404'					
4/7/11: RIH w/34 jts of 13 3/8" csg, circ hole, rig down csg & laydown truck. RU BJ cmt. Cmt w/206 sx of seal bond plus, lead w/1000					
sx of 35:65 class C. Tail w/71 sx of class C. Circ 200 sx cmt to surface. WOC. Cut off 13 3/8" csg, dress & weld on WH. 4/8/11: NU stack, weld flowline, pick up BHA & test BOP. Drill cmt & float shoe. TAG @ 1360'. Spud 12 1/4" hole.					
4/16/11: TD 12 ½" hole @ 5310'. RIH w/124 jts of 9 5/8" 40# P-110 BT&C csg, set @ 5310'. RU BJ, cmt w/1450 sx 50:50 POZ					
class C., tail w/300 sx 60:40 POZ class C. WOC.					
4/17/11: ND, set slips, B section, NU 11" 5K stack. Test BOP/annular. PT csg. Spud 8 3/4" hole.					
4/20/11: Drill pilot hole to 9328', circ for logs. RU loggers & log well. 4/21/11: RD loggers. RIH w/24 jts 2 7/8" EUE tbg, whipstock, PUP JT, Hi flow valve, UBHO Sub & 88 stands + single DP. Top of					
whipstock @ 8455', bottom of whipstock @ 8467', end of tail pipe @ 9257'.					
4/22/11: Anchor set @ 8475'. RIH w/whipstock assembly. RU WL, orient whipstock & set w/1500# & 65K set, cmt w/575 sx class H.					
RD cmtrs. Circ 190 sx cmt of top of whipstock, LD 31 jts DP, PU & MU directional tools. TAG cmt @ 8282'. Cont drill 8 3/4" hole. 5/4-5/11: TD 8 3/4" hole @ 13,800'. RU csg crew & RIH 5 1/2" 17# P-110 BTC & LTC csg to 13,760'.					
5/6/11: RU cmt crew. Cmt 1st stage v	w/500 sx class H, tailed w/1500 sx	50:50 class H. Ope	n DV tool & c		
cmt to pits. Cmt 2 nd stage w/300 sx c	lass C, tail w/100 sx 60:40 POZ cla	ass C. WOC. ND B	OP, set slips w	/150K, cut off & NU WH	& test
RD, release rig @ 6:00 am.					
I hereby certify that the information a	above is true and complete to the b	est of my knowledg	ge and belief.		
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SIGNATURE Spuff	TITLE Regulatory	AnalystDATE_	5/8/11		
Type or print name Spence Laird	1			73	
For State Use Only					
ADDROVED BY:		Altra		DATE 5-11 7.	n //
APPROVED BY: Conditions of Approval (if any):	THE OF	PTI P JURET		DATE <u>5-11-20</u>	s 1 J