District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Control of Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmenta	of surface water, ground water or the l authority's rules, regulations or ordinand	ces.	
Operator: CAMBRIAN MANAGEMENT, LTD. OGRID#: 19868			
Address: P.O. BOX 272, MIDLAND, TEXAS 79702	O		
Facility or well name: DAVIS N #004		-	
	221		
API Number: $30-005-20846$ OCD Permit Number: $-1000000000000000000000000000000000000$	Chaps	_	
Center of Proposed Design: LatitudeLongitude	NAD. []1027 [] 1002	—	
Surface Owner: Federal State Tribal Trust or Indian Allotment			
7			
∑ Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) ∑ P&A Y P&A T P Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: □ Drilling a new well □ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)			
Above Ground Steel Tanks or Haul-off Bins			
Signs: Subsection C of 19.15.17.11 NMAC	RECEIVED		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
Signed in compliance with 19.15.3.103 NMAC	APR 2 2 2011		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box; that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Subsection C of 19.15.17.19 NMAC and 19.15.17.13 NMAC API Number: Subsection C of 19.15.17.19 NMAC and 19.15.17.13 NMAC			
Disposal Facility Name: SUNDANCE Disposal Facility Permit Number: NM 01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) X No			
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			
6. Operator Application Certification:		=	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.			
Name (Print): DAVID A. EYLER Title: AGENT			
Signature: Date: 04/20/1	1		
e-mail address: deyler@milagro-res.com Telephone: (432)68	7-3033		

Form C-144 CLEZ

Oil Conservation Division

Page 1 of 2

OCD Approval: Permit Application (including closure plan) Plan (only)		
OCD Representative Signature:	Approval Date: 5-1/-20//	
	Approval Date: $S = 1/-20//$ OCD Permit Number: $1-0322$	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
	Closure Completion Date:	
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operation	ons:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:		
e-mail address:	Telephone:	

Closed-Loop Design Plan:

The closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will entail an above ground haul-off bin suitable for holding the cuttings and fluids for rig operations. The haul-off bin will be of sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- . 1.) Fencing is not required for an above ground closed-loop system.
 - 2.) This site will be signed in compliance with 19.15.3.103 NMAC.
 - 3.) Please see attached Closed-Loop System diagram.

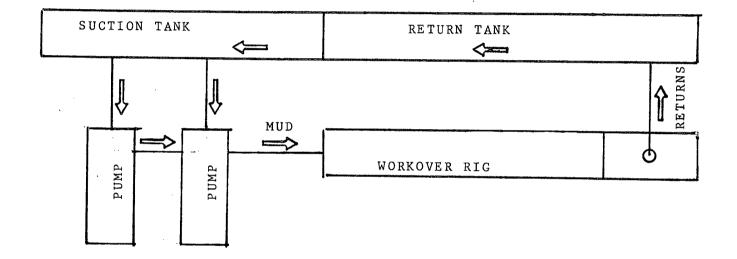
Closed-Loop Operating and Maintenance Plan:

In order to protect public health and environment, the closed-loop haul-off bin will be operated and maintained to contain liquids and solids. This will aid in the prevention of contamination of fresh water sources. To altain this goal the following steps will be followed:

- The solids and liquids in the closed-loop haul-off bin will be transported off the drilling facility and disposed of at the CRI facility (Permit No. R9166) in Halfway, NM on a periodic basis once a bin is determined to be at full volume capacity.
- No hazerdous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cuttings used or generated by rig operations will be placed or stored in the tank.
- The division district effice will be notified within 48 hours of the discovery of compromised integrity of the haul-off bin. Upon the discovery of the compromised heul-off bin, repairs will be enacted immediately.
- All of the above operations will be inspected and a log will be signed and dated. During
 rig operations, the inspection will be delly.

Closed-Loop Closure Plan:

The hual-off bin will be maintained in accordance with 19.15.17.13 NMAC. This will be done by transporting and disposing all cuttings and liquids to the CRI Facility (Permit No. R9166) during and immediately following rig operations. The haul-off bins will be removed from the location as part of the rig move. At the time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.



į