

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Minerals and Natural Resources  
RECEIVED  
MAY 12 2011  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
October 13, 2009

WELL API NO. 30-025-00998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-2654
7. Lease Name or Unit Agreement Name STATE NBN
8. Well Number 1
9. OGRID Number 247692
10. Pool name or Wildcat BAGLEY PERMO PENN NORTH

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
JAY MANAGEMENT Co, LLC

3. Address of Operator  
2425 W. LOOP SOUTH - STE 810; HOUSTON, TX 77027

4. Well Location  
Unit Letter N : 660 feet from the SOUTH line and 1983 feet from the WEST line  
Section 16 Township 11S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4280' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: PERFORM MIT FOR 1 YR TA STATUS ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Plan to enter well & remove down hole production equipment and determine condition of casing by pressure testing.
2. A RBP will be set at 8800' and left in place. Casing will be tested.
3. 24 hr notice will be given to NM OCD Hobbs District I office.

Perforations in this well are 9481 - 9662'. inside 7" casing. 4 1/2" casing shoe is at 8804'. RBP will be set at 8800' +/- and casing tested to surface. as per NM OCD specifications. Procedure approved by Mr. EL Gongales.

Condition of Approval: Notify OCD Hobbs  
office 24 hours prior to running MIT Test & Chart

Spud Date:

10 - May - 2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ron Gilbreath TITLE Senior Staff Engineer DATE 11-May-2011

Type or print name Ron Gilbreath E-mail address: rgilbreath@isramco-jay.com PHONE: 713/456-7892 Ext 309  
**For State Use Only**

APPROVED BY: [Signature] TITLE STAFF MGR DATE 5-12-2011

Conditions of Approval (if any):