Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No.

MAY 1 1 2011

SUNDRY NOTICES AND REPORTS ON WELLS			NMLC031695B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. NMNM71052E		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. WARREN UNIT 09		
Name of Operator Contact: BRIAN D MAIORINO CONOCOPHILLIPS COMPANY E-Mail: brian.d.maiorino@conocophillips.com		9. API Well No. 30-025-07841-00-S3		
3a. Address       3b. Phone No. (include area code)         3300 N A ST BLDG 6       Ph: 432-688-6913         MIDLAND, TX 79710       Ph: 432-688-6913		10. Field and Pool, or Exploratory WARREN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State		
Sec 27 T20S R38E SWNW 1980FNL 660FWL 32.545801 N Lat, 103.142741 W Lon			LEA COUNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	OTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION TYPE OF ACTION				
□ Acidize □ De	epen	☐ Production	on (Start/Resume)	■ Water Shut-Off
□ Notice of Intent □ Alter Casing □ Fra	cture Treat	☐ Reclama	tion	■ Well Integrity
☑ Subsequent Report ☐ Casing Repair ☐ Ne	w Construction	☐ Recompl	ete	☐ Other
☐ Final Abandonment Notice ☐ Change Plans ☐ Plu	g and Abandon	☐ Tempora	rily Abandon	
☑ Convert to Injection ☐ Plug Back ☐ Water		☐ Water Di	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Beneficial Use Well  11/22/2011  MIRU, Hot wtr tbg w/75 bfw mixed with paraffin solvent Tagged fill in 5-1/2" csg@6397' TIH w/tbg and tool string to 6300' Pmpd 250 BFW @5 bpm down csg, pulled tbg and tool string uphole to 4800' Tagged fill in 5-1/2" csg @ 6397' drid out fill to 6500' set pkr @ 5817' Acidized perfs 5871'-6321' w/4600 gal 15% NE-FE acid set pkr @ 5822' circ csg and tbg with 140 bfw, mixed w/55gal champion pkr fluid Loaded csg pressure w/550 psi for 30 min. press test ok. Witnessed and approved by NMOCD Rep. Mark Whitaker RDPU				
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #106311 verified by the BLM Well Information System  For CONOCOPHILLIPS COMPANY, sent to the Hobbs  Committed to AFMSS for processing by KURT SIMMONS on 04/14/2011 (11KMS0606SE)				
Name (Printed/Typed) BRIAN D MAIORINO	Title REGULA	TORY SPE	CIALIST	
Signature (Electronic Submission)	Date 04/12/20	11		
THIS SPACE FOR FEDERA	AL OR STATE O	FFICE US	E	
Approved By ACCEPTED	JAMES A A TitleSUPERVISO	MOS DR EPS		Date 04/17/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the cost.	Office Hobbs			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United				