Form 3160-5 (August 2007)

## HOBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 1 1 2011

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMLC031695B

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such propos					NMLC031695B  6. If Indian, Allottee or Tribe Name		
							SUBMIT IN TRIPLICATE - Other instructions on reverse side.
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. WARREN UNIT 40		
Name of Operator     CONOCOPHILLIPS COMPANY     CONOCOPHILLIPS COMPANY     Contact: BRIAN D MAIORINO     CONOCOPHILLIPS COMPANY     Contact: BRIAN D MAIORINO     Contact: BRIAN D MAIORINO     Contact: BRIAN D MAIORINO     Contact: BRIAN D MAIORINO     CONOCOPHILLIPS COMPANY     Contact: BRIAN D MAIORINO     CONOCOPHILLIPS COMPANY     Contact: BRIAN D MAIORINO     CONTACT D MAIORINO     C					9. API Well No. 30-025-25204-00-S1		
3a. Address 3300 N A ST BLDG 6 MIDLAND, TX 79710	. (include area co 8-6913	ode) ,	10. Field and Pool, or Exploratory WARREN				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 27 T20S R38E SWNE 1980FNL 1980FEL					LEA COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTICE, R	EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
D Nieties of Letest	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	Alter Casing		□ Reclam	ation	☐ Well Integrity	
Subsequent Report     Subsequent Re	☐ Casing Repair	□ Nev	Construction	□ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	nd Abandon			
	Convert to Injection	Plug	Back	■ Water I	Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 11/08/2010  MIRU, D/o CIBP @5879' Log well from 6450'-5900', per Acidized perfs from 6228'-643  Acidized Blinebry from 5912'-6 Set packer at 5868' Charted pressure test for 30 mm 2/28/2011  Pumped 50 barrels fresh water flushed w/ 100 barrels fresh water flushed w/ 100 barrels fresh way 3/4 BWPM@1340#. 1/2 BWPM	k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.)  f Blinebry w/2spf 6041'-641' w/1890 gal 15% NE-FE 431 flushed csg w/20 BFV in, pressure remained cour, 55 gal biocide and 55 gater. SI well for 24 hrs	the Bond No. or ults in a multipl d only after all 427' HCI Acid, flu W nsistent@50	n file with BLM/e completion or requirements, including the second secon	BIA. Required su recompletion in a cluding reclamatio	bsequent reports shall be new interval, a Form 3160	filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is  Cor  Name (Printed/Typed) BRIAN D	Electronic Submission #1 For CONOCOF nmitted to AFMSS for proc	PHILLIPS CO	MPANY, sent RT SIMMONS	to the Hobbs	10KMS0712S)		
,							
Signature (Electronic S	ubmission)		Date 04/12	2/2011			
	THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPTED				A AMOS VISOR EPS		Date 04/17/2011	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Hobb	s					
Title 18 U.S.C. Section 1001 and Title 43 l States any false, fictitious or fraudulent s					ake to any department or a	agency of the United	