

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd. Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06614
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease NO. BO-9188
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well Number 601
9. OGRID Numer 873
10. Pool Name Eunice; Bli-Tu-Dr, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Apache Corporation
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705
4. Well Location Unit Letter D : 600 feet from the N line and 990 feet from th W line Section 15 Township 21S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3459' GR

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input checked="" type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
P AND A	<input type="checkbox"/>
OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Guinn Burks</u>	TITLE	<u>Reclamation Foreman</u>	DATE	<u>5/10/11</u>
Type or print name	<u>Guinn Burks</u>	E-mail add.	<u>guinn.burks@apachecorp.com</u>	PHONE:	<u>432-556-9143</u>
For State Use Only	<u>[Signature]</u>	TITLE	<u>STAFF MGR</u>	DATE	<u>5-12-2011</u>
APPROVED BY:					
Conditions of Approval (if any):					



WELL BORE INFO.

LEASE NAME

Northeast Drinkard Unit

WELL #

601

API #

30-025-06614

COUNTY

Lea

TOC behind 8 5/8" @ 160'
13 3/8" @ 293' w/ 300 sx circ to surf

5 1/2" csg patch @ 2847 w/ 127 bbls cmt to surf

8 5/8" 24/32# @ 2990' w/2000 sx TOC 160'

Csg leaks @ 4320'-4350' sqzd w/ 250 sx

Cgs leaks @ 4943'-4974' sqzd w/ 350 sx

Csg leaks @ 5360' sqzd w/ 325 sx

TOC @ 5380' by TS

CIBP @ 5640' w/ 20' cmt

Blinbry Perfs

B-II @ 5679'-5716'

B-III @ 5746'-5821'

B-IV @ 5860'-5930'

B-V @ 5955'-5984'

Tubbs T-I perfs @ 6008'-6087'

Drinkard Perfs

D-I @ 6454'-6498'

D-II @ 6553'-6576'

D-III @ 6581'-6625'

D-IV @ 6640'-6645'

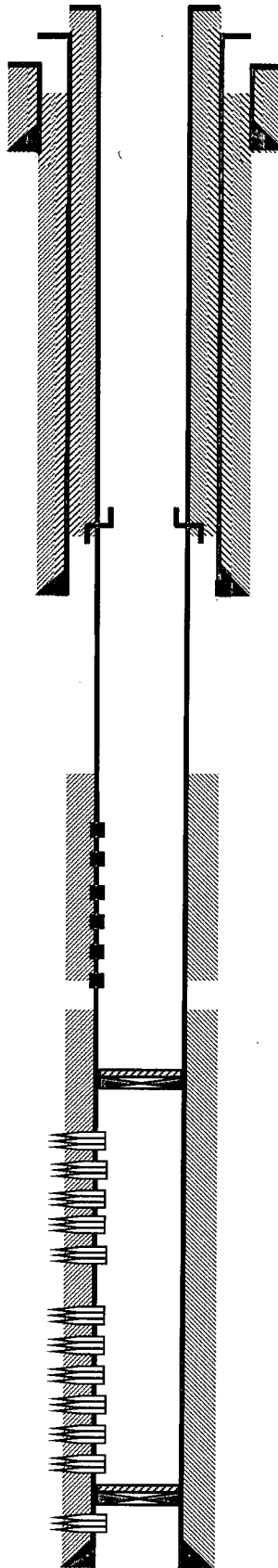
D-IV-V @ 6658'-6686'

D-V 6700'-6704'

CIBP @ 7900' w/2 sx cmt

Ellen perfs @ 7988'-8956'

5 1/2" 15.5/17# @ 8142' w/ 350 sx TOC @ 5380' TS



PBTD @ 5620'
TD @ 8145'



WELL BORE INFO.

TOC behind 8 5/8" @ 160'
13 3/8" @ 293' w/ 300 sx circ to surf

5 1/2" csg patch @ 2847 w/ 127 bbls cmt to surf

8 5/8" 24/32# @ 2990' w/2000 sx TOC 160'

Csg leaks @ 4320'-4350' sqzd w/ 250 sx

Cgs leaks @ 4943'-4974' sqzd w/ 350 sx

Csg leaks @ 5360' sqzd w/ 325 sx

TOC @ 5380' by TS

CIBP @ 5640' w/ 20' cmt

Blinbry Perfs

B-II @ 5679'-5716'

B-III @ 5746'-5821'

B-IV @ 5860'-5930'

B-V @ 5955'-5984'

Tubbs T-I perfs @ 6008'-6087'

Drinkard Perfs

D-I @ 6454'-6498'

D-II @ 6553'-6576'

D-III @ 6581'-6625'

D-IV @ 6640'-6645'

D-IV-V @ 6658'-6686'

D-V 6700'-6704'

CIBP @ 7900' w/2 sx cmt

Ellen perfs @ 7988'-8956'

5 1/2" 15.5/17# @ 8142' w/ 350 sx TOC @ 5380' TS

LEASE NAME

Northeast Drinkard Unit

WELL #

601

API #

30-025-06614

COUNTY

Lea

PROPOSED PROCEDURE

7. PUH & perf @ 100' & sqz 50 sx Class "C" cmt from 100' to surf, attempt to circ 8 5/8" x 13 3/8" to surf.

6. PUH to 400' & spot 25 sx Class "C" cmt from 400'-150' WOC/TAG (Shoe)

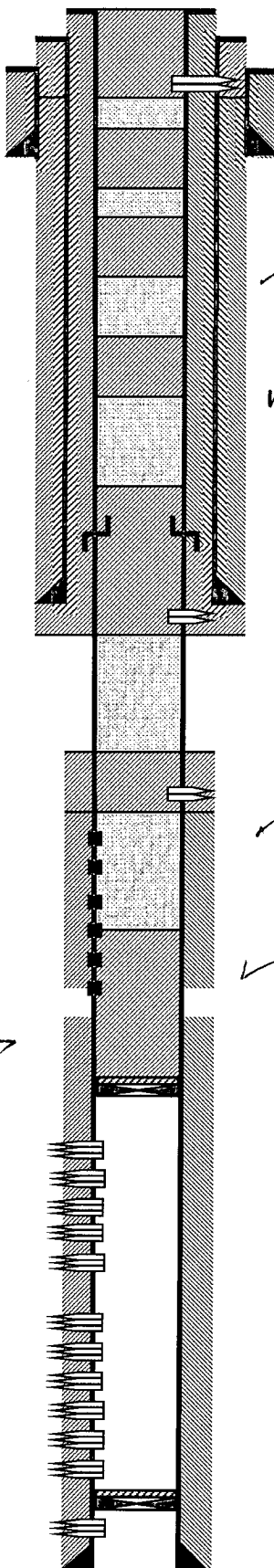
5. PUH to 1306' & spot 25 sx Class "C" cmt from 1306'-1056' WOC/TAG (Top of Salt)

4. PUH to 2246' & spot 25 sx Class "C" cmt from 2246'-1996' WOC/TAG (Base of Salt)

3. PUH & perf @ 3040' & sqz 50 sx Class "C" cmt from 3040'-2800' WOC/TAG (Shoe & Tie Back)

2. PUH & perf @ 4032' & sqz 50 sx Class "C" cmt from 4032'-3932' WOC/TAG (San Andres)

1. MIRU, RIH w/ tbg & tag cmt on CIBP & circ w/ MLF & spot 50 sx Class "C" cmt from 5620' to 5131' (25 sx/100' min & Glorieta)



PBTB @ 5620'
TD @ 8145'