Submit 3 Copies To Appropriate District State of New N	
Office Energy, Minerals and National District I	ural Resources May 27, 2004
District II 1625 N. French Dr., Hobbs, NM 8724 HOBBS OF CONSERVATIO District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. F	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	ON DIVISION rancis Dr 5. Indicate Type of Lease
District III	
1000 Rio Brazos Rd., Aztec, NM 87 MAY 1 2 2011 Santa Fe, NM District IV	
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-4958
SUNDRY NOTICE AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-PROPOSALS.)	OR PLUG BACK TO A Vally State
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other	
2. Name of Operator OXY USA Inc.	9. OGRID Number 16696
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Langlie Mattix SR-Qn-GB
4. Well Location	
Unit Letter K: 1980 feet from the S	outh line and 1980 feet from the west line
Section 16 Township 23S	Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3313' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material	
The Ellict Thickness min	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON X	REMEDIAL WORK ALTERING CASING
<u></u>	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND PARAMONIATALE
PULL OR ALTER CASING MULTIPLE	ABANDONMENT CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all r	ertinent details, and give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
The	·
1 ne (Dil Conservation Division Must be notified
24 110	urs prior to the beginning of plugging operations.
	· · · · · · · · · · · · · · · · · · ·
See Atta	chment
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE TY	TLE Regulatory Advisor DATE 5 (()
	mail address: david_stewart@oxy.com
Type or print name David Stewart Telephone No. 432-685-5717	
For State Use Only	
	Condition to the same
	TLE STAMMENT DATES 12-2011

TD-3675'

PBTD-3610'

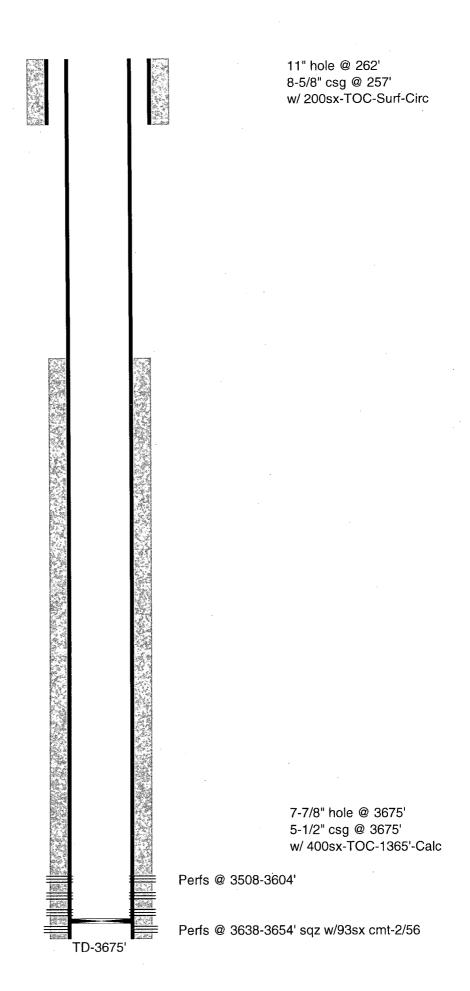
Perfs-3508-3604'

CIBP-3610'

8-5/8" 24# @ 257' w/ 200sx, 11" hole, TOC-Surf-Circ 5-1/2" 14# csg @ 3675' w/ 400sx, 7-7/8" hole, TOC-1365'-Calc

- 1. RIH & Set CIBP @ 3460' M&P 25sx cmt
- 2. M&P 30sx cmt @ 2610-2410' WOC-Tag $\space{100}$
- 3. Perf @ 1200' sqz 70sx cmt to 1000' WOC-Tagr
- 4. Perf @ 307' sqz 110sx cmt to Surface 10# MLF between plugs

OXY USA Inc. - Current Kelly State #1 API No. 30-025-10743



2/56 BP @ 3610'

OXY USA Inc. - Proposed Kelly State #1 API No. 30-025-10743

110sx @ 307'-Surface

70sx @ 1200-1000' WOC-Tag

30sx @ 2610-2410' WOC-Tag

CIBP @ 3460' w/ 25sx

2/56 BP @ 3610'

