

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05179
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B C Dickinson D
8. Well Number 5
9. OGRID Number 247128
10. Pool name or Wildcat Denton; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3833'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter C : 660 feet from the N line and 1980 feet from the W line Section 35 Township 14S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3833'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/13 - 4/21/11 - MIRU. NUBOP. RIH w/ 5 1/2" Roto Vert csg scraper, x-over, 377 jts + 14'. Tag @ 12,141'. POH. RIH w/ 40 arm caliper. Tag @ 12,150'. Log TOL @ 4470'. POH w/ caliper. RIH w/ GR/CCL/CBL. Tag @ 12,150'. Log to TOL @ 4470'. RU Reverse unit, load csg w/ 29 bbls, psi to 500# w/ no bleed off in 15 min. RIH w/ 4 5/8" bit, bit sub, 6- 3 1/2" DC's, x-over, 353 jts 2 7/8" tbg, tag @ 12,150'. Break rev circ, drl to 12,152'. CIBP started moving DH, switch rev unit to tbg. Pump 1 BPM. RIH & tag @ 12,314' w/ 377 jts + 14'. POH. RIH w/ GR/CCL/CNL. Tag @ 12,326'. Log to 12,188' & 9600' - 8600'. POH, found fluid level @ 4350' from surface. RIH w/ 5 1/2" Cst w/ collar on btm, 2 3/8" SN, x-over, 371 jts 2 7/8" tbg. RIH w/ electro BHP tool, 12,252' - 3468 psi - 180 F. POH making gradient stops, 12,152' - 3425 psi, 12,100' - 3359 psi, 9000' - 2052 psi, 6000' - 735 psi, 3000' - 18.19 psi, 0' - 16.39 psi. Set 5 1/2" Cst @ 11,927'. Load csg w/ 228 bbls. Pump 35 bbls wtr ahead. Pump 4500 gal 15% HCL in 3 stages w/ 2- salt blocks of 1250# each in 10 bbls gelled brine. Flush w/ 128 BFW. ISIP vacuum, avg rate - 6.5, avg psi - 650, max psi - 775. Unseat Cst pkr. POH. RIH w/ 5 1/2" x 2 7/8" Baker type TAC. Total of 298 jts 2 7/8" 6.5# L-80 8rd tbg, x-over, 82 jts 2 7/8" 7.9# L-80 PH-6 tbg. Set TAC @ 12,148'.

* Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 05/03/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 16 2011

Conditions of Approval (if any):

B C Dickinson D # 5 – C103 Continued

4/26/11 Day 9: RIH w/ Wood Group sub pump as follows: 1- Smartguard, 2- 456 120 Hp motors 1295V 59A, 2- 98L seals, 1- MAG3 gas separator, 5- TD1750 pumps – 600 stages, 2 3/8" SN, x-over, 290 jts 2 7/8" 6.5# L-80 8rd tbg (9323.90'), x-over, 82 jts 7.9# L-80 PH-6 tbg (2572.18'). Splice lower pigtail onto new #4 flat lead cable, WIR – 98,000. Land donut into Seaboard WH, NDBOP. Intake @ 12,029.30', btm of Smartguard @ 12,105.90', NU master valve, test good DH. Leave well pumping to battery.