

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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HOBBS OCD

MAY 10 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS** RECEIVED  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE – Other instructions on page 2.</b>		5. Lease Serial No. NM-04591
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Seely Oil Company		7. If Unit of CA/Agreement, Name and/or No. EK Queen Unit
3a. Address 815 W. 10th St. Ft. Worth, TX 76102		8. Well Name and No. EK Queen Unit #619
3b. Phone No. (include area code) 817-332-1377		9. API Well No. 30-025-37587
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 2310' FWL Sec. 13-T18S-R33E		10. Field and Pool or Exploratory Area EK-Yates-SR-Queen
		11. Country or Parish, State Lea County, NM

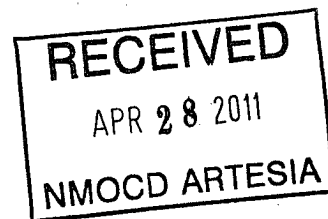
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Seely Oil Company proposes to recomplete the subject well to the Seven Rivers formation as follows:

1. POOH w/ rods & tbg
2. Set CIBP @ 4300' w/ 35' cmt on top of plug
3. Perforate from 3550' - 3557' w/ 1 spf
4. GIH w/ tbg & pkr; set pkr @ 3500 +/-
5. Acidize w/ 750 gallons 10% NeFe
6. Fracture treat w/ 20,000 gallons gelled Kcl & 33,000 lbs sand
7. Recover lead; POOH w/ pkr & tbg
8. GIH w/ production string & return to production



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) David L. Henderson	Title Executive Vice President
Signature	Date 4/6/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title MAY 18 2011	APPROVED
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	APR 25 2011 Is/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**EK Queen Unit 619  
30-025-37587  
Seely Oil Co.  
April 25, 2011  
Conditions of Approval**

1. Surface disturbance beyond the originally approved pad must have prior approval.
2. The well will be removed from the EK Queen Unit, please submit a sundry to change the well name.
3. Submit subsequent sundry and completion report.

Note: Once completed to the Seven Rivers formation the production must be reported to lease NMNM-04591 and no longer to the unit.

**CRW 042511**