

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		1. WELL API NO. 30-025-40021 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Viceroy 6. Well Number: 003						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat House; Blinbry, S (33225)/House; Tubb (78760)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	13	20S	38E		2310	N	990	W	Lea
BH:										
13. Date Spudded 03/01/2011	14. Date T.D. Reached 03/09/2011	15. Date Rig Released 03/11/2011		16. Date Completed (Ready to Produce) 04/14/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3567' GR				
18. Total Measured Depth of Well 7367'		19. Plug Back Measured Depth 7292'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNPhDen/SGR/DLL/BHP/CSSGR				
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 6028'-6301'; Tubb 6489'-6758'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1596'		12-1/4"		620 sx Class C		
5-1/2"		17#		7367'		7-7/8"		1335 sx Class C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2-7/8"	6885'			
26. Perforation record (interval, size, and number) Blinbry 6028'-6301' (1 SPF, 39 holes) Producing Tubb 6489'-6758' (1 SPF, 33 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						Blinbry 6028'-6301'		4620 gal 15% acid; 65,016 gal SS-30; 177,000# 20/40 sand; 5922 gal gel		
						Tubb 6489'-6758'		4096 gal 15% acid; 33,264 gal SS-30; 80,000# 20/40 sand; 4662 gal gel		
28. PRODUCTION										
Date First Production 04/14/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 04/28/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24	Gas - MCF 68	Water - Bbl. 89	Gas - Oil Ratio 2833			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.9				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 3/16/2011)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech			Date 05/05/2011		
E-mail Address Reesa.Holland@apachecorp.com										

MAY -1-6 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2870'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3117'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3685'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4030'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4269'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5576'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5689'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6023'	T. Gr. Wash	T. Dakota	
T. Tubb 6523'	T. Delaware Sand	T. Morrison	
T. Drinkard 6824'	T. Bone Springs	T. Todilto	
T. Abo 7081'	T. Rustler 1563'	T. Entrada	
T. Wolfcamp	T. Tansill 2734'	T. Wingate	
T. Penn	T. Penrose 3835'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology