Form C-104 Revised Feb. 26, 2007

District I State of New Mexico
1625 N. French Dr., Hobbs, NM 1825 CD Energy, Minerals & Natural Resources

District III 1000 Rio Brazos	Rd., Azto		20 South St.	Submit to Appropriate D St. Francis Dr.						5 Copies				
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Operator I		·							ID Nun					
303 Veterans Midland, TX 7	Airpark L 79705						<sup>3</sup> Reason for Filing Code NW					/ Effective Date / 04/14/2011		
<sup>4</sup> API Numb 30 - 0 25-4			o <mark>l Name</mark> e; Blinebr	y, South				<sup>6</sup> Pool ( 33225				ode		
<sup>7</sup> Property C 303232		<sup>8</sup> Pro	perty Nai	ne	<del>Tanya samura 1900, 1900, 1900, 1900, 1</del>	9 Well N 003						nber		
	rface L	ocation								1000				
Ul or lot no. E	Section 13	Township 20S	Feet from the 2310	North/South line   Feet from the   East/\( \)   North   990   West						st/West line County st Lea				
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UL or lot no.	Section	Township	Range	Lot Idn   Feet from t		e North/South line		Feet from the		East/West lin		e County		
<sup>12</sup> Lse Code	<sup>13</sup> Prod	ucing Method Code		onnection ate 11	<sup>15</sup> C-129 Per	mit Number	<sup>16</sup> C	C-129 Eff	ective I	Date	nte 17 C-129 Expiration Date			
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18 Transpor					<sup>19</sup> Transpo and Ac	rter Name Idress	·			·		<sup>20</sup> O/G/W		
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IV. Well  21 Spud Da 03/01/201	ate	letion Data <sup>22</sup> Ready 04/14/2			<sup>23</sup> TD 7367'	<sup>24</sup> PBTD 7292'			erforati 28'-630			<sup>26</sup> <b>DHC, MC</b> DHC-HOB-0446		
<sup>21</sup> <b>Spud D</b> a 03/01/201	ate	22 Ready	011		7367'			60			30 Sa			
<sup>21</sup> Spud Da 03/01/201 <sup>27</sup> Ho	ate 11	22 Ready	011		7367'	7292'		60				DHC-HOB-0446		
21 Spud Da 03/01/201 27 He 12	ate   1   1   ole Size	22 Ready	011	g & Tubir	7367'	7292'  29 De	pth Se	60			620	DHC-HOB-0446		
21 Spud Da 03/01/201 27 Ho 12	ate  11 	22 Ready	011	g & Tubii 8-5/8"	7367'	7292' 29 <b>De</b> 15	<b>pth S</b>	60			620	DHC-HOB-0446  cks Cement  sx Class C		
21 Spud Da 03/01/201 27 Ho 12	11	22 Ready	011	8-5/8" 5-1/2"	7367'	7292' 29 <b>De</b> 15	oth Se 596' 867'	60			620	DHC-HOB-0446  cks Cement  sx Class C		
21 Spud Da 03/01/201 27 He 12 7- Tu	ole Size -1/4" -7/8" ubing	22 Ready 04/14/2	28 Casing	8-5/8" 5-1/2" 2-7/8"	7367' ng Size	7292' 29 Dej 15	966' 867' 885'	et .	28'-630	01'	620 1335	DHC-HOB-0446  ICKS Cement  SX Class C  SX Class C		
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21 Spud Da 03/01/201 27 He 12 7- Tu V. Well 31 Date New 04/14/201 37 Choke S 42 I hereby cerbeen complied complete to the Signature: Printed name: Reesa Hollar Title:	Test Da Oil It with and elect of	22 Ready 04/14/2 14/2 15/2 16/2 16/2 16/2 16/2	ery Date 011  11  24  ne Oil Conformation g	8-5/8" 5-1/2" 2-7/8"  33 1 04/ 35 generation given above	7367' Ing Size  Fest Date /28/2011  Water 63 / 89  Division have e is true and	7292' 29 De 15 73 68 34 Test 1 24 1 40 G 41 / 6	Depth Sec. 5596'  3667'  Lengt  Lengt 688	h OIL CO	35 Tb <sub>1</sub>	g. Pres	sure	DHC-HOB-0446  cks Cement  sx Class C  sx Class C  36 Csg. Pressure  41 Test Method  ON		
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## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

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Submit to Appropriate District Office

District III 1000 Rio Brazos	Rd., Az	tec, NM	87410				tion Division					, rippi	5 Copies			
<u>District IV</u> 1220 S. St. Franc	is Dr., S	anta Fe,	NM 875	05	12	Santa Fe, N	t. Francis Dr. NM 87505						MENDED REPORT			
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<sup>1</sup> Operator n	ame a							<sup>2</sup> OGRID Number								
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Midland, TX 7							<sup>3</sup> Reason for Filing Co NW					/ 04/14/2011				
<sup>4</sup> API Numb				Name Tubb				<sup>6</sup> Poo 78760								
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IV. Well								_	1			·				
<sup>21</sup> Spud Date 03/01/2011		<sup>22</sup> Ready Date 04/14/2011			<sup>23</sup> TD 7367'		<sup>24</sup> <b>PBTD</b> 7292'		<sup>25</sup> Perforati 6489'-675		1		<sup>26</sup> <b>DHC, MC</b> HC-HOB-0446			
27 Hole Size					g & Tubing Size		29 Depth S						ks Cement			
12-1/4" 8-5/8"						arg Gize	1596'					620 sx Class C				
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V. Well	Test I	Data		<del>,</del>							<del> </del>					
31 Date New		I 32 Gas De		s Delivery Date		est Date	34 Test Lengt		h <sup>35</sup> T	35 Tbg. Pressure		re	<sup>36</sup> Csg. Pressure			
04/14/2011		04/14/2011			04/28/2011		24 hrs									
37 Choke Size		<sup>38</sup> Oil			39 Water		<sup>40</sup> Gas						41 Test Method			
42		8 / 24		26 / 89		27 / 68										
<sup>42</sup> I hereby cer been complied									OIL CONSER	VA	LION D	IVISIO	N			
complete to th																
Signature:									Approved by:							
Printed name:	rinted name:								Title: PETROLEUM ENGAVERS							
Reesa Holland Title:																
Sr. Engr Tech							TP-C/M Date.		MAY 1	0	<b>2011</b>					
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