Office	es To Appropriate Dis		State of Ne					Form C-103 June 19, 2008	
District I HOBBS OCD nergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240						WELL API		June 19, 2000	
District II 1301 W. Grand Ave., Artesia, N.M. (10) 200 IL CONSERVATION DIVISION District III 1220 South St. Francis Dr.						30-025-4002 5. Indicate		se	
1000 Rio Brazos Rd. Aztec NM 87410						STATE FEE 🗵			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						6. State Oil	& Gas Leas	se No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS						7 I N	T1 '.		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							7. Lease Name or Unit Agreement Name Viceroy		
PROPOSALS.) 1. Type of Well: ⊠Oil Well □ Gas Well □ Other:						8. Well Number ₀₀₃			
2. Name of Operator							9. OGRID Number 873		
Apache Corporation 3. Address of Operator							10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705							House; Blinebry, S (33225)/House; Tubb (787		
4. Well Location									
	it Letter E	<u>: 2310</u>	feet from the No		line and _990_		et from the		
Section 13 Township 20S Range 38E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
3567' GR									
•	10 01			. 37 .	037.1				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:									
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORTEMPORARILY ABANDON CHANGE PLANS COMMENCE DR							RING CASING	
TEMPORARILY ABANDON							DA 📋		
DOWNHOLE COMMINGLE									
OTHER: OTHER: Completion									
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
	ompleted this well	as follows:							
4/04/2011 MIRUSU. Log - PBTD @ 7292'; TOC @ 62'. Perf Tubb @ 6498-6504', 78-80', 93-97', 6614-16', 59-61', 6701-04', 32-36',									
56-58' w/1 SPF, 33 holes.									
4/05/2011 Acidize Drinkard w/2500 gal 15% HCL acid. 4/06/2011 Frac Tubb w/33,264 gal SS-30; 80,000# 20/40 SLC; 1596 gal 15% HCL; flush w/4662 gal linear gel. RIH & set CBP @									
6400'. Perf Blinebry @ 6028-34', 86-92', 6126-30', 74-78', 6207-11', 67-71', 6298-6302' w/1 SPF, 39 holes. Acidize									
w/4620 gal 15% HCL acid. Frac Blinebry w/65,016 gal SS-30; 177,000# 20/40 SLC, flush w/5922 gal linear gel. 4/07/2011 CO & DO CBP @ 6400'; CO to PBTD @ 7292'.									
4/08/2011 Run tracer log. RIH w/tbg. 4/11/2011 RIH w/pump & rods.									
4/1/2011 Set 640 Pumping Unit & send prod to battery.									
Spud Date:	03/01/2011		Pig Pole	ease Date:	03/11/2011				
Spud Date.	03/01/2011		Kig Keit	tase Date.	03/11/2011				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE	Reesa	Hollar	d title_	Sr. Engr Te	ech		DATE_0	5/05/2011	
Type or print	ا name _Reesa Holl	land	E.mail	address B	eesa.Holland@apach	nocorn com	риоме.	432/818 1062	
For State Use		ariu -	E-man a	adul 688. <u>Re</u>	еза.попапо@араст	iecorp.com	FHUNE:	432/818-1062	
APPROVED	RV: // 74	Court	TITLE	PETROL	Billi Ancian	S A	T) 4 TT	MAV 1 B one	
	Approval (if any)):	IIILE_			1944	_DATE	MAY 1 6 2011	