Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Res	Sources October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 HOB	REPUBLICONSERVATION DIVIS	SION 30-041-20943 *
25 1541144 744	1220 South St. Francis Dr	
1000 Rio Brazos Rd., Aztec, NM 87410	Sonta Ea NIM 97505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	0 2011 Santa Fe, 1919 87303	6. State Oil & Gas Lease No.
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPERTY OF THE CONTROL OF T	RILL OR TO DEEPEN OR PLUG BACK	TO A
	N FOR PERMIT" (FORM C-101) FOR SUCH	Mustang Sally
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 🖂 Gas	Well Other	1
2. Name of Operator		9. OGRID Number
	nergy Corporation	10. Pool name or Wildcat
3. Address of Operator	73, Roswell, NM 88202-1973	Wildcat Fusselman -
	5, ROSWCII, 1411 00202-1773	wildcar Fosserran-
4. Well Location		1 2005
		and 2085 feet from the West line
	1	4E NMPM Roosevelt County
11	. Elevation (Show whether DR, RKB, RT	T, GR, etc.)
12. Check Appr	opriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENTION TO:	CLIDGE	EQUENT REPORT OF:
-	-	AL WORK ALTERING CASING
		NCE DRILLING OPNS. P AND A
	MULTIPLE COMPL CASING	/CEMENT JOB ⊠
DOWNHOLE COMMINGLE		
	*	
OTHER:	☐ OTHER:	
OTHER: 13. Describe proposed or completed operat	OTHER:	
13. Describe proposed or completed operat.	ions. (Clearly state all pertinent details, and	give pertinent dates, including estimated date of starting any ch wellbore diagram of proposed completion or recompletion.
13. Describe proposed or completed operat.	ions. (Clearly state all pertinent details, and	give pertinent dates, including estimated date of starting any
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