

HOBBS OGD
MAY 16 2011
RECEIVED

1. WELL API NO. 30-025-09625

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. 306443

WELL COMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Cooper Jal Unit

6. Well Number: 245

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Resaca Operating Company

9. OGRID
263848

10. Address of Operator
2509 Maurice Road, Odessa, TX 79763

11. Pool name or Wildcat
Jalmat; Tansill-Yates-7Rivers/ Langlie Mattix; 7Rivers-Queen-Grayburg

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	24	24S	36E		1980	South	1980	East	Lea
BH:										

13. Date Spudded
14. Date T.D. Reached
15. Date Rig Released
4/15/11
16. Date Completed (Ready to Produce)
4/15/11
17. Elevations (DF and RKB, RT, GR, etc.)
GL 3318'

18. Total Measured Depth of Well
3560'

19. Plug Back Measured Depth
3560'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Jalmat; (Yates) 3000'-3220', (7 Rivers) 3271'-3291'; Langlie Mattix (7Rivers) 3359'-3486'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		265'	10 3/4"	Cmt'd w/ 125 sx	Circ'd to surface
5 1/2"	14#	2993'	7 7/8"	Cmt'd w/ 200 sx	TOC @ 1850' f/ surf.
			DV Tool @ 1191'	Pumped 150 sx	5 1/2" TOC @ 334' f/ surf. calc'd
4 1/2"	16#	2871'-3560'	4 3/4"	Cmt'd w/ 100 sx	Sqz'd w/ 100 sx cmt around liner @ 1500 psi

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET
					2 3/8" J-55	3550'	

26. Perforation record (interval, size, and number)
Yates- 3000'-3009', 3019'-3032', 3037'-3043', 3061'-3069', 3077'-3092', 3136'-3154', 3162'-3168', 7Rivers- 3271'-3273', 3340'-3344', 2 JHPF.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
Perfs 3000'-3486'
AMOUNT AND KIND MATERIAL USED
Frac'd w/ 154,000#'s 16/30 brady brown sand
Plus 921.8 MSCF Nitrogen

28. PRODUCTION

Date First Production
4/16/11

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping, 2" x 1 1/4" x 16' Working Barrel

Well Status (Prod. or Shut-in)
Prod.

Date of Test 4/17/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 5	Water - Bbl 100	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Melanie Reyes Title Engineer Assistant Date 5/11/11

E-mail Address Melanie.Reyes@resacaexploitation.com

MAY 17 2011
PETROLEUM ENGINEER

