Submit 3 Copies To Appropriate Distric	t Sta	te of New Me	exico		Form C-103
Office District I		nerals and Natu			June 19, 2008
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-09637	
District II 1301 W. Grand Ave., Artesia, NM 8821 (HOBBS OPPCONSERVATION DIVISION				5. Indicate Type of Lease	
				STATE 🔲 FEE 🛛 🧹	
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil	& Gas Lease No. 306443
87505 SUNDRY NOTICES AND SUNDRY				7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSATES TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Cooper Jal Unit	
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other				8. Well Nu	mber 127
2. Name of Operator				9. OGRID Number 263848	
Resaca Operating Company					
3. Address of Operator				10. Pool name or Wildcat	
1331 Lamar St. Ste. 1450, Houston, TX 77010				Jalmat; Tansill-Yates-7Rivers	
4. Well Location				1	
Unit Letter <u>H</u>	: <u>1650</u> feet fro	om the <u>Nort</u>	<u>h</u> line and	<u>990</u> fee	et from the <u>East</u> line
Section 24	Township	24S Ran		NMPM	Lea County
	11. Elevation (S)		, RKB, RT, GR, etc.	)	ć
		3304' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
				-	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN					
DOWNHOLE COMMINGLE					
			OTHER: Add	Porfs and Fo	am Sand Frac Jalmat 🛛 🖂
OTHER: OTHER: Add Perfs and Foam Sand Frac Jalmat II. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
1) MIDLI Dulling Unit and	Above Ground Steel I	Dit: NILL BOD: DO	OOH w/ rods and tw	hing 3/23/11	
<ol> <li>MIRU Pulling Unit and Above Ground Steel Pit; NU BOP; POOH w/ rods and tubing. 3/23/11</li> <li>Cleaned out to CIBP @ 3354', circulated well clean.</li> </ol>					
3.) RU Wireline Co. & perforated Yates f/ 3048'-3298', 2 JHPF, 71', 142 holes.					
4.) RU Service Company & prep to fracture stimulate well down 4 1/2" work string.					
5.) Foam Sand Frac'd Yates f/ 3019'-3298' w/ 105,000# 16/30 Brady Brown Sand & 50,000# 16/30 resin coated Brady Brown Sand					
plus 1.3 MSCF Nitrogen 6.) RD Service Company. Install adjustable choke manifold w/ pressure gauge. Flowed back well & cleaned up well, monitoring					
pressure and sand production until pressure depleted.					
7.) POOH w/ frac string; cleaned out frac sand down to 3354', circulated well clean.					
8.) POOH w/ work string; RIH w/ 2 7/8" tubing, pump and rods.					
9.) RDMO Pulling Unit, cle	aned location, cleaned	l and disposed o	f pit fluids. 4/18/11		
Spud Date: 3/23	'11	Rig Release D	ate:	4/18/11	
		C			
I hereby certify that the informati	on above is true and c	omplete to the b	est of my knowledg	e and belief.	
Mal					
SIGNATURE	K	TITLE	Engineer Assistan	t D	DATE <u>5/11/11</u>
	-p			<u> </u>	<u></u>
	anie Reyes ]	E-mail address:	melanie.reyes@res	acaexploitatio	n.com PHONE: (432)580-8500
For State Use Only	711				
APPROVED BY:	1 and	TITLE	TRALEIM BHG	<b>WEHN</b>	DATE MAY 1 7 2011
Conditions of Approval (If any):	ary				/
	4				<