

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

MAY 06 2011

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 1980 FWL SESW(N) Sec 5 T24S R35E

5. Lease Serial No.

NM-14164

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Antelope 5 Federal #3
Deep

9. API Well No.

30-025-37538

10. Field and Pool, or Exploratory Area

Cinta Roja Delaware

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input checked="" type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

3/10/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

MAY 17 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

K3

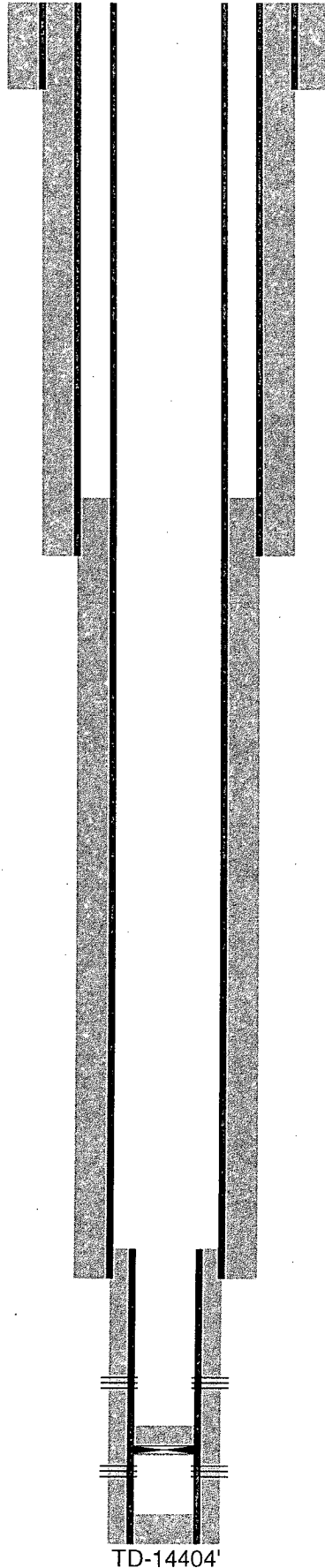
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Antelope 5 Federal Deep #3

WARNING: A POISONOUS GAS - HYDROGEN SULFIDE (H₂S) - A HIGHLY TOXIC COLORLESS GAS THAT IS HEAVIER THAN AIR MAY BE PRESENT AT THIS LOCATION AND/OR PRESENT IN THE GAS AND LIQUIDS INJECTED OR PRODUCED FROM THIS WELL. PLANS MUST BE REVIEWED DEALING WITH H₂S SAFETY PRIOR TO WORKING ON THIS WELL. CHECK WITH FOREMAN CONCERNING LOCAL CONDITIONS.

1. RU DDP. ND WH and NU BOP.
2. POOH w/ 2-3/8" 4.7# production tubing and pkr and LD
3. PU work string and RIH and set CIBP @ 13230'. Top with 30sx cmt to 12998'.
4. M&P 60sx cmt plug from 12150 - 11834'. WOC and Tag.
5. M&P 50sx cmt plug from 9125 - 8935'. WOC and tag.
6. POOH and LD work string. ND BOP and NU Frac Valve.
7. RD and MO DDP.
8. RU WLU and perforate from 8656-8676' w/ 2 JSPF (40 TOTAL HOLES) W/ 4" HSD Power Jet Omega 4005 Charge w/EHD of .48" and penetration of 51.7" .
9. RD WLU.
10. Frac well as directed down casing at first available frac date per Halliburton Frac Procedure (*PRE-PAD USE ACID 50-100 GAL/FT OF PERFORATIONS AND BIO-BALLS*) Run 2 drums scale inhibitor in pre-pad just behind acid. Flush frac w/2% KCL.
11. Shut in well for 24 hours (to cure resin) and flow back well until dead.
12. RU DDP. ND FV and NU BOP. PU production tubing.
13. RIH w/ notched collar (or bit or bailer) & C/O to PBTD (+/- 8935'). *THIS STEP WILL NEED TO BE REFINED BASED ON LOCAL KNOWLEDGE, FRAC, WELL FLOWBACK, ETC. OFTEN IF THERE IS SUBSTANTIAL FILL IT CAN BE CIRCULATED OUT TO THE TOP PERF & JUST USE A BAILER IN THE PERFS. IF THERE IS CONSIDERABLE RAT HOLE, A FOAM UNIT & REVERSE UNIT MAY BE REQUIRED.*
14. POOH w/ production tubing. PU production BHA and tubing anchor and RIH and set anchor per lift specialist recommendation.
15. ND BOP and NU Well head. Run rods and pump per lift specialist recommendation.
16. RD DDP.
17. Place well on production.

✓ OXY USA Inc. - Current
Antelope 5 Federal Deep #3
API No. 30-025-37538



17-1/2" hole @ 855'
13-3/8" csg @ 855'
w/ 725sx-TOC-Surf-Circ

12-1/4" hole @ 5150'
9-5/8" csg @ 5150'
w/ 2150sx-TOC-Surf-Circ

8-1/2" hole @ 12100'
7" csg @ 12100'
w/ 1300sx-TOC-4979'-TS

6-1/8" hole @ 14404'
5" liner @ 11884'
w/ 260sx-TOC-11884'-Sqz

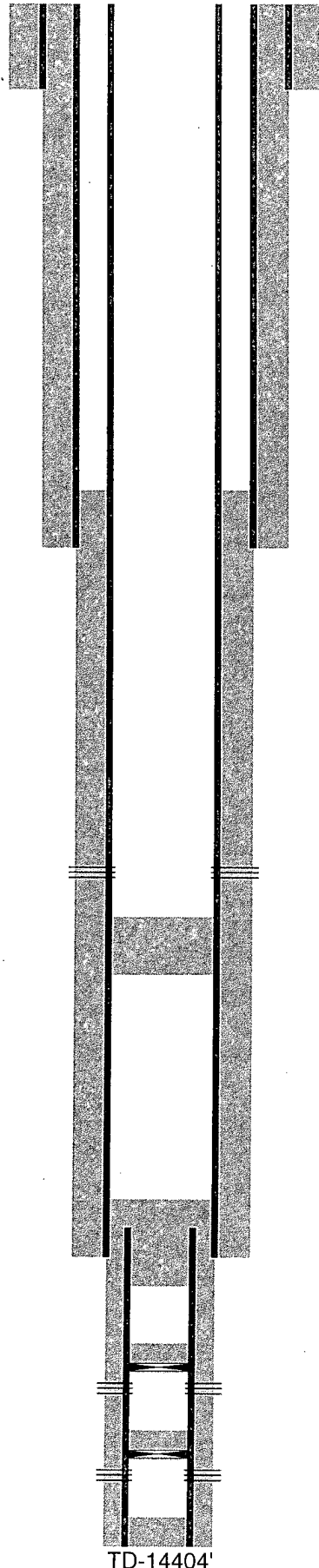
Perfs @ 13280-13294'

Perfs @ 13933-14134'

CIBP @ 13883' w/ 50' cmt

TD-14404'

OXY USA Inc. - Proposed Delaware
Antelope 5 Federal Deep #3
API No. 30-025-37538



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Perfs @ 8656-8676'

50sx @ 9125-8935' WOC-Tag

60sx @ 12150-11834' WOC-Tag

CIBP @ 13230' w/ 30sx

CIBP @ 13883' w/ 50' cmt

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