## District.1 1625 N. French Dr., Hobbs, NM 88240

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Form C-104 Revised Feb. 26, 2007

District II
1301 W Grand Avenue, Artesia, NM 88210
District III

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos Rd., A	ztec, NM 87410		Santa	Fe, NM 875	505				J Copies	
District IV. 1220 S. St. Francis Dr., Santa Fe, NM. 87505								AME	ENDED REPORT	
1220 S. St. Francis Dr.,							<b>L</b>			
r	I. F	EQUEST 1	FOR ALLOW	ABLE AND	AUTHORIZAT			RT	- 4	
1Operator name and /	Vddress				<sup>2</sup> OGRID Number					
Occidental Permian Ltd.					157984					
P.O. Box 4294						3 Reason fo			ctive Date	
Houston, TX 77210-4294					Return We			ll to Production		
4 API Number 5 Pool Name								<sup>6</sup> Pool Code		
30-0 25-05		Hobbs; Grayburg - San Andres				31920				
7 Property Code		8 Property		o, arajbar	9 0011 711101 00	<u> </u>	9 Well Number			
19520			,	North Hobb	s G/SA Unit		1	744		
			S G/3A UIIIL	- Office						
	ice Location	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/We	ct line	County	
1		"	Loc. Idii							
	25   18-S			330	South	330	<u>Ea</u>	<u>st</u>	Lea Lea	
Bott	om Hole Loc				····	·			·	
UL or lot no. Sec	tion Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/We	st line	County	
					1		<u> </u>	<del></del>		
12 Lse Code 13	Producing Metho Code	d 14 G	is Connection Date	15 C-129 F	ermit Number	16 C-129 Effecti	ve Date	17 (	C-129 Expiration Date	
<u> </u>	Р		*N/A							
III. Oil and Gas	Transporter	S								
Transporter :9 Transporter Name 20 O/G/W									20 O/G/W	
OGRID and Address										
034019 ConocoPhillips Pipeline 0								0		
P.O. Box 791										
	Midland,	TX 79701	······		<u> </u>					
			·····	<del></del>						
			as is reinje							
part of the North Hobbs Unit CO2 flood										
							Carr	(A)(0, 200 )	***	
. *									a halinah Massa atau 18	
IV W-U C	1	***************************************				*****	1.22	/ V V.		
IV. Well Completion Data  21 Spud Date 22 Rea		.1.5	23 69		At posts			1 1/ 51/6 1/6		
12/		ady Date	8/10 4753				orations			
		/8/10					68' - 4375'			
<sup>27</sup> Hole Size		2ª Casir	28 Casing & Tubing Size		<sup>29</sup> Depth Set		30 Sacks Cement		Cement	
N/A			12-1/2		209		250		250	
N/A			9-5/8		2736		650			
N/A		***************************************								
			7		4110		350		150	
6-1/8		5		4753		1200		200		
V. Well Test Da		2-3/8		4177						
31 Date New Oil	32 Gas Deliv	ery Date	33 Test Date	34	Test Length	35 Tbg. Press	urc	36	Csg. Pressure	
- 40 -		·								
1/7/11 37 Choke Size	N// 38 Oil		1/7/11		24 Hours	N/A			280	
or Choke Size	3, Oth		39 Water		40 Gas			41	Test Method	
N/A	30.		680.4		328.7				Р	
42 I hereby certify that the	ne rules of the Oil (	Conservation D	ivision have			JNSEBWATW	ייות ואכ	SION		
been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION					
Signature: Mark Stephens				Approved	Approved by:					
Printed name:					Title: MENTAL SHARA SHARASED					
Mark Stephens					PENTALEGIZ BYGNVEER					
Title:					Approval Date: MAY 1 7 2011					
Regulatory Compliance Analyst E-mail Address					B*	n-yā ~ g, ∞ { }	2011_			
Mark Stephens@oxy.com										
District										
5/3/11 Filone (713) 366-5158									1	

State of New Mexico Energy, Minerals & Natural Resources