

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
June 16, 2008

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

Submit to appropriate District Office

MAY 13 2011

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address Apache Corp 303 Veterans Airpark Ste 3000 Midland TX 79705		<sup>2</sup> OGRID Number 873
		<sup>3</sup> API Number 30 - 025-34285
<sup>4</sup> Property Code 22372	<sup>5</sup> Property Name Lucky Strike	<sup>6</sup> Well No. 001
<sup>9</sup> Proposed Pool 1 House; Tubb (78760)		<sup>10</sup> Proposed Pool 2

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	14	20S	38E		1980	South	660	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary Rotary	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3577'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 7820'	<sup>18</sup> Formation Tubb	<sup>19</sup> Contractor A&G	<sup>20</sup> Spud Date 2/5/1998

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	8-5/8"	24#	1662'	500 sx Class C	Surface
7-7/8"	5-1/2"	15.5# & 17#	7820'	1675 sx Class C	850' CBL

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Set CIBP @ 7350' w/2 sx cement. Abandon Abo and recomplete to Tubb; producing Blinbry.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Reesa Holland*

Printed name: Reesa Holland

Title: Sr. Engineering Tech

E-mail Address: Reesa.Holland@apachecorp.com

Date: 05/11/2011

Phone: 432/818-1062

OIL CONSERVATION DIVISION

Approved by:

Title: *[Signature]*  
PETROLEUM ENGINEER

Approval Date:

MAY 17 2011

Expiration Date:

Conditions of Approval Attached ☐

**Holland, Reesa**

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**From:** Cornell, Barbara  
**Sent:** Tuesday, April 12, 2011 11:12 AM  
**To:** Holland, Reesa; Kauffman, Katie  
**Cc:** Melton, Shirley  
**Subject:** Lucky Strike #1 (Tubb)

HOBBS OCD

MAY 13 2011

RECEIVED

Lucky Strike #1 (Tubb) has been producing since 1-11-08. It is not set up in the regulatory module and therefore no production is being reported to the OCD. The last information on this well shows A letter of transfer of operator to Apache and a notice from the OCD that there were two violations on this well. It is in the OCD website. The API number is 30-025-34285. It appears that no filing was Ever made to show this completion producing from the Tubb.

→ This information just surfaced since we are able to query completions that are not connected to the regulatory module.

Thanks,

Barbara Cornell  
Senior TOW Analyst  
Apache Corporation  
303 Veterans Airpark Lane, Suite 3000  
Midland, Texas 79705  
432/818-1059

*This started all of the following  
paperwork! ☺ Hopefully, this will get  
this well caught up from 2008!*

*-Ri*