

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88202
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 01 2011

HOBBSUCD

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-39830</p>
<p>1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other:</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator Apache Corporation</p>		<p>6. State Oil & Gas Lease No. VB -1706-0002</p>
<p>3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705</p>		<p>7. Lease Name or Unit Agreement Name Uno State</p>
<p>4. Well Location Unit Letter D : 330 feet from the North line and 330 feet from the West line Section 23 Township 14S Range 34E NMPM County Lea</p>		<p>8. Well Number 002H</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4116' GL</p>		<p>9. OGRID Number 873</p>
		<p>10. Pool name or Wildcat Wildcat; Group 6 Abo <97854></p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well in the Abo, as follows:

11/11/2010 Build frac pond; clean location. Log - TOC @ 2700'.
11/16/2010 1st Stage Frac 14,070'-14,350' w/18,858 gal Slickwater; 4200 gal 15% HCL NEFE acid; 31,836 gal Viking 25; 3000# & 30/50 MG Light; 1512 gal Aquafac. 2nd Stage Frac 13,670'-14,070' w/44,100 gal 15% HCL NEFE acid; 63,756 gal
11/17/2010 Slickwater; 90,636 gal Viking 25; 10,000# 30/50 MG Light; 62,790 gal Viking 35.
11/18/2010 Flowback
11/19/2010 RIH w/RBP & packer; set RBP @ 9208'.
11/22/2010 Test liner top & csg; POH w/WS
11/23/2010 Finish LD WS. RDMOSU
12/09/2010 MIRUSU PU WS; dropped testing tools. 12/10/2010 Fish testing tools.

(See attached for additional description of work performed.)

Spud Date:

09/01/2010

Rig Release Date:

11/09/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Holland

TITLE Sr. Engr Tech

DATE 03/29/2011

Type or print name Reesa Holland

E-mail address: Reesa.Holland@apachecorp.com

PHONE: 432/818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE PETROLEUM ENGINEER

DATE MAY 17 2011

Conditions of Approval (if any):

Continuation of completion work performed:

12/13/2010 POH & LD WS
12/14/2010 RIH w/frac string
12/15/2010 RDMOSU. RU BJ Svcs. Start pump-in test of 2nd Stage 13,670'-14,070' w/11,550 gal 2% KCL Slickwater.
12/16/2010 Start 3rd Stage Abo Frac @ 13,830' w/108,670 gal Slickwater; 184,949 gal Viking 30; 45,000# 30/50 MG Lite; 47,500# 20/40 sand.
12/17/2010 WOO. Flowback well.
12/20/2010 RIH w/coil tbg.
12/21/2010 Stage 4 Frac @ 12,993' w/4279 gal 15% HCL acid; 39,470 gal Slickwater; 4500# 100 Mesh; 38,799 gal Viking 35; 5000# 30/50 MG Lite. Stage 5 Frac @ 12,637' w/1982 gal 15% HCL acid; 38,680 gal Slickwater; 4500# 100 Mesh; 36,181 gal Viking 35; 5000# 30/50 MG Lite. Stage 6 Frac @ 12,238' w/2625 gal 15% HCL acid; 48,029 gal Slickwater; 4500# 100 Mesh; 20,949 gal Viking 35; 2500# 30/50 MG Lite. Stage 7 Frac @ 11,890' w/46,588 gal Slickwater; 4500# 100 Mesh; 34,500# 30/50 MG Lite; 49,000# 20/40 Carboprop; 121,048 gal Viking 35. Stage 8 Frac @ 11,493' w/50,815 gal Slickwater; 119,164 gal Viking 35; 4500# 100 Mesh; 34,500# 30/50 MG Lite; 55,000# 20/40 Carboprop sand. Stage 9 Frac @ 11,094' w/42,445 gal Slickwater; 115,703 gal Viking 35; 6500# 100 Mesh; 34,500# 30/50 MG Lite; 40,000# 20/40 Carboprop. Stage 10 Frac @ 10,694' w/48,862 gal Slickwater; 153,380 gal Viking 35; 4500# 100 Mesh; 47,000# 30/50 MG Lite; 59,000# 20/40 Carboprop. Start Stage 11 Frac @ 10,343' w/32,150 gal Slickwater & 4500# 100 Mesh.
12/22/2010 Mesh; 34,500# 30/50 MG Lite; 55,000# 20/40 Carboprop sand. Stage 9 Frac @ 11,094' w/42,445 gal Slickwater; 115,703 gal Viking 35; 6500# 100 Mesh; 34,500# 30/50 MG Lite; 40,000# 20/40 Carboprop. Stage 10 Frac @ 10,694' w/48,862 gal Slickwater; 153,380 gal Viking 35; 4500# 100 Mesh; 47,000# 30/50 MG Lite; 59,000# 20/40 Carboprop. Start Stage 11 Frac @ 10,343' w/32,150 gal Slickwater & 4500# 100 Mesh.
12/23/2010 Flowback load water for 4 days.
12/27/2010 RIH w/coil tbg & DO seats. CO sand to 14,000'.
12/28/2010 Cont to CO to 14,0000'; coil tbg stuck @ 13,300'. Work coil tbg free.
12/29/2010 MIRUSU
12/30/2010 ND frac valve & tree. Install valve on 4-1/2" tbg; attempt to release tbg from on/off tool. Unable to release.
12/31/2010 RIH w/string shot on WL; attempt to release tbg.
01/04/2011 RIH w/string shot; release, POOH & LD 4-1/2" frac tbg.
01/05/2011 RIH w/2-7/8" tbg. (ETD 9146.31')
01/06/2011 Run rental sub equipment.
01/07/2011 Pump test Abo Horizontal. Building battery.
01/19/2011 Switch production flowline to new battery. Start ESP.

Uno State #2H
Pedernales Field
Lea County, New Mexico

GL: 4116'
KB: 4129'

330' FNL
330' FWL
Sec 23
T14S, R34E

Completed Lateral

API: 30-025-39830

Spud: 9/1/2010
Rig Rel: 11/9/2010

