

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Geology, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		MAY 05 2011 RECEIVED				1. WELL API NO. 30-025-39830				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. VB-1706-0002				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Uno State 6. Well Number: 002H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation						9. OGRID 873				
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Wildcat; Group 6 Abo <97854>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	23	14S	34E		330	N	330	W	Lea
BH:	H	23	14S	34E		1680	N	330	E	Lea
13. Date Spudded 09/01/2010	14. Date T.D. Reached 11/01/2010	15. Date Rig Released 11/09/2010		16. Date Completed (Ready to Produce) 01/07/2011		17. Elevations (DF and RKB, RT, GR, etc.) 4116' GL				
18. Total Measured Depth of Well 14,350'		19. Plug Back Measured Depth 14,000'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/DLL/CNPhDen/BHP/Mud Logs				
22. Producing Interval(s), of this completion - Top, Bottom, Name Abo 9381'-9942' (OH) & 14,240'-14,345' (6-1/8" OH again) -- KOP @ 9376'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		48#		384'		17-1/2"		500 sx Class C		
9-5/8"		40#		4485'		12-1/4"		1700 sx Class C		
7"		26#		10,710'		8-3/4"		1000 sx 50/50 POZ		
4-1/2"		13.5#		14,240'		6-1/8"				
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4-1/2"	9158'	14,240'	0				SIZE		DEPTH SET	PACKER SET
							2-7/8"		9146'	
26. Perforation record (interval, size, and number) KOP @ 9376' Abo 9381'-9942' (OH) Producing Abo 14,240'-14,345' (6-1/8" OH again) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Abo OH @ 9381' 57,186 gal acid; 549,873 gal Slickwater; 1512 gal Aquafac; 122,472 gal Viking 25; 184,949 gal Viking 30; 668,014 gal Viking 35; 38,000# 100 Mesh; 221,000# 30/50 MG Lite; 250,500# 20/40 CarboPROP				
28. PRODUCTION										
Date First Production 01/07/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing				
Date of Test 02/14/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1.25	Gas - MCF 123	Water - Bbl. 711	Gas - Oil Ratio 984			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 42.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments Inclination Reports, C-102, C-103, C-104 (Logs submitted 3/28/2011)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland		Title Sr. Engr Tech		Date 05/03/2011			
E-mail Address Reesa.Holland@apachecorp.com										

Kz

MAY 17 2011

PETROLEUM ENGINEER

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2970'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3727'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4166'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4420'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5945'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6020'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7330'	T. Delaware Sand	T. Morrison	
T. Drinkard 7630'	T. Bone Springs	T. Todilto	
T. Abo 8011'	T. Rustler 1928'	T. Entrada	
T. Wolfcamp	T. Saunders 10,097	T. Wingate	
T. Penn	T. Bo 10,486'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology