District I 1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II

1301 W. Grand Avenue, Artesia, NAPRIO 1 2U11

District III

1000 Rio Brazos Rd., Aztec, NM 877 10 12 11

Oil Conservation Division

Submit to Appropriate District Office

E-mail Address: Reesa.Holland@apachecorp.com

Phone: 432/818-1062

Date: 03/29/2011

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	AMENDED REPORT								
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					12 ئار	20 South St	. Francis Dr							5 Copies	
1220 S. St. Franc	eis Dr., S	anta Fe,	NM 875	05		Santa Fe, N	M 87505						MENI	DED REPORT	
. <u>.</u>		I. REQUEST FOR ALLOWABLE AND AU													
Operator r		ıd Add	ress					1	² OGRID Number 873						
Apache Corporation 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705									³ Reason for Filing Code/ Effective Date NW / 01/07/2011						
⁴ API Numb		⁵ Pool Name								6 Pool Code					
30 - 0 25-3				at; Group		00			96037 97854						
⁷ Property C 38240			Uno S	perty Nar tate	ne			⁹ Well Number 002H							
П. ¹⁰ Su	rface I	_ocatio	on										,		
UI or lot no.	Section 23	n Tov 148	vnship	Range 34E	Lot Idn	Feet from the	North/South		Feet from 330		East/W West	est line	Lea	County	
	L		ocatio			1000	INOTHI				77631		Lea		
UL or lot no.	Section		vnship	Range	Lot Idn	Feet from the	North/South	line	Feet fron	n the	East/W	est line County			
Н	23	148	-	34E		1680	North	ſ	330	- 1	East		Lea		
Lse Code S	¹³ Pro	ducing M Code	lethod		onnection ate	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Effe	ctive D	Date 17 C-129 Expiration E			ration Date	
III. Oil and Gas Transporters															
¹⁸ Transpor OGRID	ter			-		¹⁹ Transpo and A	orter Name						²⁰ O/G/W		
24650				ream Sei		•								G	
	90060000000000000			a Suite 4 77000-50			· · · · · · · · · · · · · · · · · · ·					-			
35103				ers M & 7	Γ									0	
. 15 °	CONTRACTOR OF STREET	PO Box 5090 Sugarland TX 77487													
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		 											, and the same of		
IV. Well	Comr	letion	Data												
²¹ Spud Da	Ready	Date	²³ TD	24 PBTD 25 Perforat			foration	ons	ns ²⁶ DHC, MC						
			/07/2011		14,345'	14,000'			1 9381-14345		45				
	²⁷ Hole Size		+	28 Casing	& Tubir	ng Size		pth Se	1 Set			30 Sacks Cement			
17-1/2" 13-3/8"						384' 5					500 sx	00 sx Class C			
12-1/4" 9-5/8"				4485'				1700 sx Class C							
8-	8-3/4" 7"				10,710'				000 sx 50/50 POZ						
6-	6-1/8" 4-1/2"				14,240'			2-7/8" Tt	-7/8" Tbg @ 9146'						
V. Well					· · · · · · · · · · · · · · · · · · ·								is		
31 Date New	- 1	32 Gas Deliver		· ·		- 1	34 Test Length		1	35 Tbg. Pressure		ıre	³⁶ Csg. Pressure		
01/07/201		01/07/20				/14/2011	24 hrs								
37 Choke Si	ize		³⁸ Oil ³⁹ Water ⁴⁰ Ga 125 711 123							⁴¹ Test Method					
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and						OIL CONSERVATION DIVISION									
complete to the best of my knowledge and belief. Signature:					Approved by:					_					
Printed name: Reesa Holland						Title: PETROLEM EMERGED									
Title:						Approval Date: MAY 1.7 2011									
Sr Enar Tech	1					1				2 25.24	- 1	ا با نابت			