

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03883
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 32
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 5 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL O Sect 5 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
660 feet from the South line and 1980 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH set CIBP@4600' and spot 25sx cement plug from 4600'-4400'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and squeeze 70sx cement plug from 3200'-2950' (Yates est./B-Salt est.) WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 5-12-2011

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE _____
Conditions of approval, if any: _____

MAY 17 2011

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HOBBS OGD

MAY 13 2011

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30-025-03883

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STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Lovington Unit

8. Well Number

32

9. OGRID Number

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10. Pool name or Wildcat

Lovington; Upper San Andres, West

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OTHER: ☐

REMEDIAL WORK

COMMENCE DRILLING OR

CASING TEST AND CEMENT JOB

OTHER: ☐

ENTERING CASING ☐

AND ☐

MENT ☐

OTHER: ☐

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5. Perf and Squeeze 75sx cement plug from 2160'-1900' (shoe/T-Salt est.) WOC&TAG.
(5-1/2x7-7/8&8-5/8)

6. Perf and squeeze 235sx cement plug from 430'-surface (shoe/Fr.Wtr./surface) verify TOC.
(5-1/2x7-7/8&8-5/8x11&13-3/8)

7. Install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 05-12-2011

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

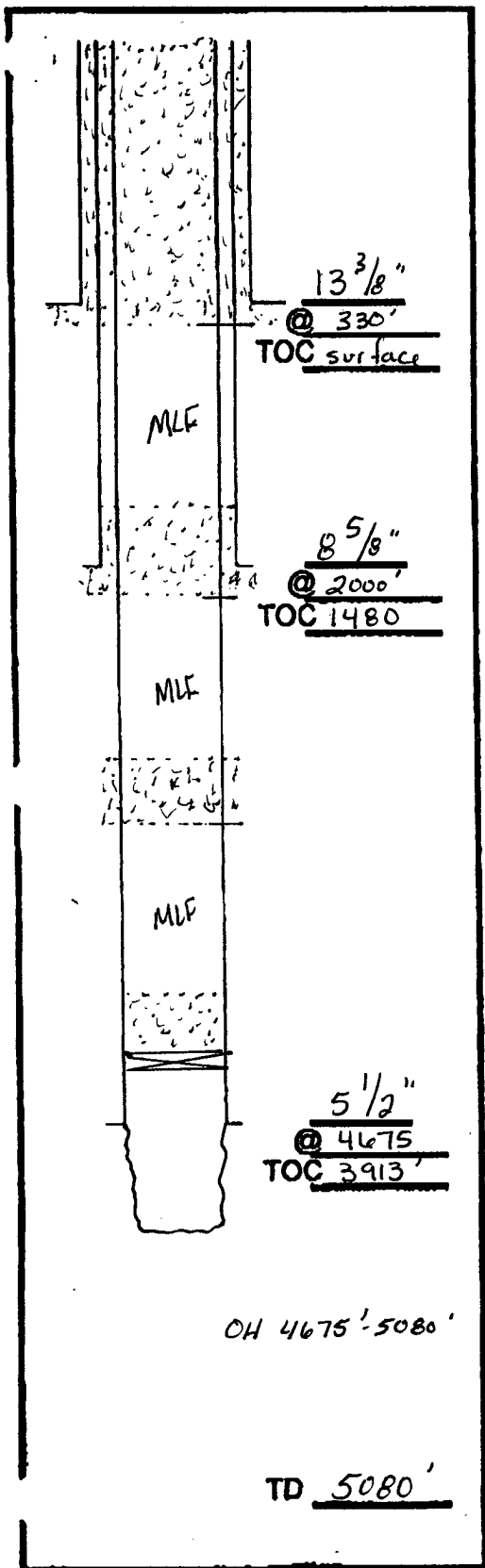
(This space for State use)

APPROVED BY Carly W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAY 17 2011

Conditions of approval, if any

PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

OPERATOR CHEVRON Midcontinent L.P.
LEASENAME West Livingston Unit
WELL # 32
SECT 5 **TWN** 175 **RNG** 36E
FROM 1660 **N/S** 1980 **EWL**
TD: 5080' **FORMATION @ TD**
PBTD: **FORMATION @ PBTD**



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8"	330'	surface	circulated
INTMED 1	8 5/8"	2000'	1480	calculated
INTMED 2				
PROD	5 1/2"	4675'	3913	calculated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1		PERFS	-	
INTMED 2		OPENHOLE	4675 - 5080	
PROD				

* REQUIRED PLUGS DISTRICT *

RUTLER (AMT)	
YATES	est. 3100'
QUEEN	
GRAYBURG	
SAN ANDRES	
T. SALT	2060'
CANTON REEF	
B. SALT	3050'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GEORGETA	
GLADEBAY	
TUGG	
DEERKARD	
ABO	
WC	
PERM	
STRAWN	
AZOKA	
MORROW	
SON	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	25sx	4600'-47400'
PLUG #9	Yates	70sx	3200'-2950'
PLUG #10	B.Salt		
PLUG #11	Shoe	125sx	2160'-1900'
PLUG #12	T. Salt		
PLUG #13	Shoe	235sx	430'-surface
PLUG #14	Fr. Wtr.		
PLUG #15	surface		
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

OH 4675'-5080'

TD 5080'

Wellbore Diagram

Created: 02/14/11 By: PTB
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: Lovington Upper San Andres West
 Surf. Loc.: 660' FSL & 660' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Injector

Well #: 32 St. Lse: _____
 API: 30-025-03883
 Unit Ltr.: O Section: 5
 TSHP/Rng: 17S / 36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: _____
 Chevno: FA5030

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 330'
 Sxs Cmt: 200
 Circulate: Yes
 TOC: Surface
 Hole Size: 17"

KB: _____
 DF: _____
 GL: 3,903
 Ini. Spud: 01/07/45
 Ini. Comp.: 02/13/45

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 2000'
 Sxs Cmt: 200
 Circulate: No
 TOC: 1480' calc @ 50% effy.
 Hole Size: 11"

11/92 - Deepen to 5080' and convert to Injection - Set pkr @ 4599'

12/02 - Replaced top 675' of 5-1/2" casing with new 15.5# 5-1/2" casing

10/28/08 MIT

Production Casing

Size: 5-1/2"
 Wt., Grd.: 14#
 Depth: 4675'
 Sxs Cmt: 200 sx
 Circulate: No
 TOC: 3913 calc @ 50% effy.
 Hole Size: 7-7/8"

2-3/8" Injection Tubing

Packer @ 4565'

Open Hole: 4675' - 5080'

