

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88248
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

March 4, 2004

HOBBS OCD

MAY 13 2011

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 82
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Upper San Andres, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input checked="" type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator #15 Smith Rd., Midland, TX 79705	
4. Well Location Unit Letter <u>G</u> : <u>2390</u> feet from the <u>North</u> line and <u>2390</u> feet from the <u>East</u> line Section <u>7</u> Township <u>17-S</u> Range <u>36-E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 7 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
2390 feet from the North line and 2390 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
CEILING DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU.
2. RIH set CIBP@4600' and spot 25sx cement plug from 4600'-4400'.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and squeeze 70sx cement plug from 3200'-2950' (Yates est./B-Salt est.) WOC&TAG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 5-12-2011
Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAY 17 2011
Conditions of approval, if any: _____

The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging operations.

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HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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MAY 13 2011

Form C-103
March 4, 2004

WELL API NO. 30-025-31266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well Number 82
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Upper San Andres, West

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
#15 Smith Rd., Midland, TX 79705

4. Well Location
Unit Letter G : 2390 feet from the North line and 2390 feet from the East line
Section 7 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL G Sect 7 Twp 17-S Rng 36-E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5. Perf and Squeeze 75sx cement plug from 2100'-1900' (T-Salt est.) WOC&TAG.

6. Spot 25sx of cement from 1400'-1200' (squeezed perfs).

7. Spot 25sx of cement from 880'-680' (squeezed perfs).

8. Perf and squeeze 125sx cement plug from 465'-surface (shoe/Fr.Wtr./surface) verify TOC.

9. Install dryhole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 05-12-2011

Type or print name M. Lee Roark E-mail address: Telephone No. 432-561-8600

(This space for State use)

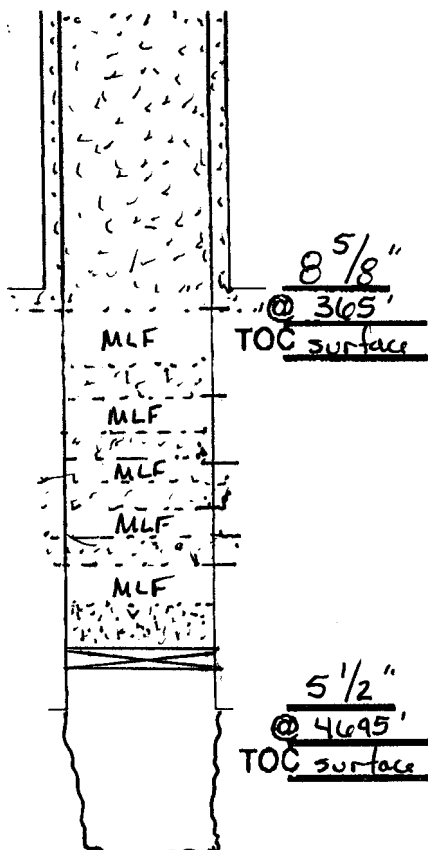
APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE

Conditions of approval, if any:

MAY 17 2011

PLUGGING & ABANDONMENT WORKSHEET (2 STRING CSNG)OPERATOR Chevron Midcontinent L.P.LEASENAME West Livingston UnitWELL # 82SECT 7 TWN 175 RNG 36EFROM 2390 (N/S L) 2390 (E/W L)TD: 5230' FORMATION @ TD

PBDT: FORMATION @ PBDT



5 1/2"
@ 4695'
TOC surface

TD 5230'

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8"	365'	surface	circulated
INTMED 1				
INTMED 2				
PROD	5 1/2"	4695'	surface	circulated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	4695' - 5230'
PROD				

REQUIRED PLUGS DISTRICT I

SUTLER (ANYD)	
YATES	3100'
QUEEN	
GRAYBURG	
MAN ANDER	
T. Salt est.	2000
CANTAN DEE	
B. Salt est.	3050'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BERRY CANYON	
BONE SPRING	
CLONETA	
BLINNEY	
TUBS	
ORINKARD	
ASO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
WBB	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIBP/35'		4800'
PLUG #4	CIBP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETINA SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	25sx	4400'-4400'
PLUG #9	Yates	70sx	3200'-2950'
PLUG #10	B. Salt	70sx	
PLUG #11	T. Salt	75sx	2100'-1900'
PLUG #12	Perfs	25sx	1400'-1200'
PLUG #13	Perfs	25sx	880'-680'
PLUG #14	shoe	125sx	465'-surface
PLUG #15	Fr. Wtr.		
PLUG #16	surface		
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

WELLBORE DIAGRAM
WLU 82 WIW

Created: 02/14/11 By: PTB
 Updated: _____ By: _____
 Lease: West Lovington Unit
 Field: West Lovington Upper San Andres
 Surf. Loc.: 2390' FNL 2390' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 82 St. Lse: _____
 API: 30-025-31266
 Unit Ltr.: A Section: 7
 TSHP/Rng: 17S / 36E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: OQ3264

Surface Casing

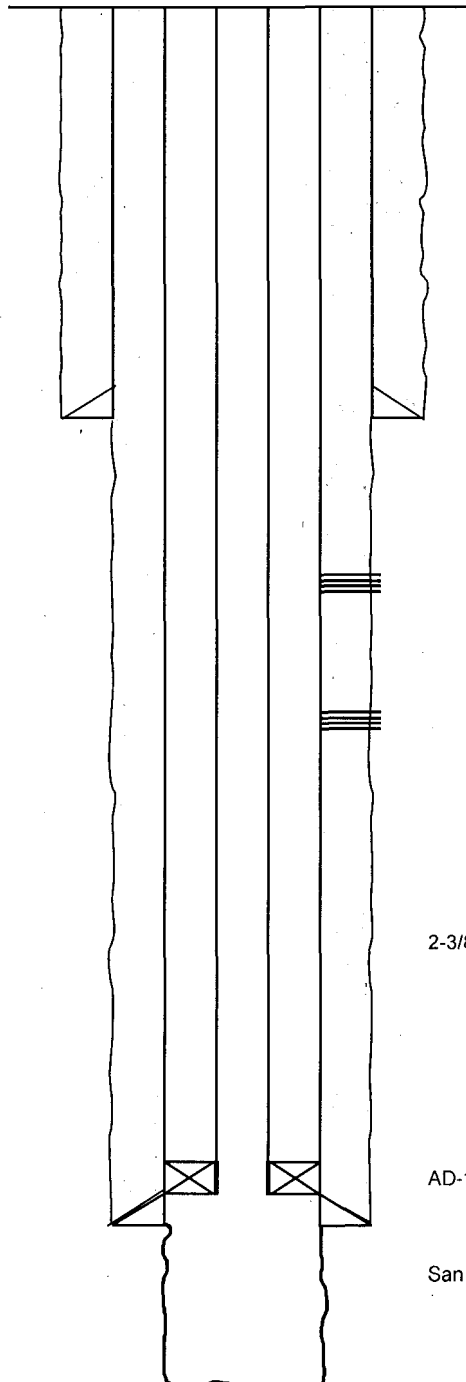
Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 365
 Sxs Cmt: 300
 Circulate: yes
 TOC: surface
 Hole Size: 12-1/4"

KB: _____
 DF: _____
 GL: 3,903
 Ini. Spud: 07/15/91
 Ini. Comp.: 11/23/91

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 4695'
 Sxs Cmt: 1950
 Circulate: Yes; 266 sx
 TOC: Surface
 Hole Size: 7 7/8"

Packer stage tool @ 4683'



Squeeze holes at 780'

Squeeze holes at 1300'

Convert to Injection - 6/92

2-3/8" IPC tubing

AD-1 Packer @ 4662'

San Andres Open Hole: 4695' - 5230'

Hole Size: 7-7/8"

Open Hole: 4675' - 5080'