

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBS OGD MAY 04 2011 RECEIVED State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008			
1. WELL API NO. 30-025-39891															
2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN															
3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name J R Phillips							
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER								6. Well Number: 011							
8. Name of Operator Apache Corporation								9. OGRID 873							
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705								11. Pool name or Wildcat Monument; Paddock (47080)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	I	1	20S	36E	1	1280	N	467	E	Lea					
BH:															
13. Date Spudded 12/26/2010		14. Date T.D. Reached 12/31/2010		15. Date Rig Released 01/01/2011		16. Date Completed (Ready to Produce) 04/05/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3574' GR							
18. Total Measured Depth of Well 5816'			19. Plug Back Measured Depth 5771'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SGR/CSSGR/DLL/Comp/BHP/CPHD							
22. Producing Interval(s), of this completion - Top, Bottom, Name Paddock 5174'-5516'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		1030'		12-1/4"		530 sx Class C							
5-1/2"		17#		5816'		7-7/8"		1100 sx Class C							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD								
							SIZE	DEPTH SET	PACKER SET						
							2-7/8"	5547'							
26. Perforation record (interval, size, and number) Paddock 5174'-5516' (2 SPF, 350 holes) Producing															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Paddock 5174'-5516' 6000 gal 15% HCL NEFE acid															
28. PRODUCTION															
Date First Production 03/29/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit					Well Status (Prod. or Shut-in) Producing								
Date of Test 04/11/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 49	Water - Bbl. 41	Gas - Oil Ratio 4900								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 34.3									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corp.							
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 1/5/2011)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 04/22/2011						
E-mail Address Reesa.Holland@apachecorp.com															

KZ **MAY 17 2011**
PETROLEUM ENGINEER

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2404'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2635'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3096'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3437'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3825'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5054'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5162'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5701' (marker)	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 970'	T. Entrada	
T. Wolfcamp	T. Tansill 2238'	T. Wingate	
T. Penn	T. Penrose 3221'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology