Office	s To Appropriate District	Energy Mines	of New Mex	al Decources	•	Form C-103 June 19, 2008
District II  District II  District II  District II  District III  District III  District III  District III  1220 South St. Francis Dr.					WELL API NO.	/
District II  1301 W. Grand	Ave., Artesia, NM 88210	OBBS OF CONSE	ERVATION	DIVISION	30-025-40011 5. Indicate Type of	of Longo
District III	s Rd., Aztec, NM 874	W A A AGG 1220 BC	Juin St. 1 fair	C13 D1.	STATE	FEE 🗵
DISTRICT V		Y U 9 ZUN Sant	a Fe, NM 87	505	6. State Oil & Gas	s Lease No.
1220 S. St. Fran 87505	ncis Dr., Santa Fe, NM	NT-0				
(DO NOT LIGE		REPORT		C DACK TO A	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					Edith Butler B	/
PROPOSALS.) 1. Type of Well: ⊠Oil Well  ☐ Gas Well ☐ Other:					8. Well Number <sub>005</sub>	
2. Name of	Operator /				9. OGRID Numbe	er /
Apache Corp  3. Address of					10. Pool name or	Wildcat
	•	3000 Midland, TX 797	'05		Bline O&G (Oil) 666	60/Tubb O&G (Oil) 60240
4. Well Loc						
1			the South	line and 330		n the East line
Sec	tion 13	Township 11. Elevation (Sho		<sub>nge</sub> 37E RKB_RT_GR_etc.)	NMPM	County Lea
		3334' GL	Wilciner Dit,			And the state of t
			•			
	12. Check	Appropriate Box to	o Indicate Na	iture of Notice, 1	Report or Other	Data
	NOTICE OF I	NTENTION TO:		SUBS	SEQUENT REF	PORT OF:
	REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
	RILY ABANDON [ TER CASING [			COMMENCE DRI		P AND A
-	E COMMINGLE			0,10,110,02,112,111		
OTHER:				OTHER: Completion		×
13. Desc				ertinent details, and	d give pertinent date	s, including estimated date
13. Desc of sta	arting any proposed v			ertinent details, and	d give pertinent date	s, including estimated date am of proposed completion
13. Desc of sta or re	arting any proposed v completion.	vork). SEE RULE 110		ertinent details, and	d give pertinent date	
13. Desc of sta or re Apache co 4/04/2011	arting any proposed v completion. completed this well as MIRUSU 4/05/201	vork). SEE RULE 110 follows: 1 Log; TOC @ 94'. Pe	3. For Multiple orf Drinkard @ 6	ertinent details, and e Completions: Att	d give pertinent date tach wellbore diagra	am of proposed completion
13. Desc of sta or re Apache cc 4/04/2011 4/06/2011	arting any proposed v completion. ompleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab	vork). SEE RULE 110 follows: 1 Log; TOC @ 94'. Pe so w/4000 gal 15% NEF	93. For Multiple erf Drinkard @ 6 FE 4/07/2011	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab	d give pertinent date tach wellbore diagra	am of proposed completion -, 72 holes.
13. Desc of sta or re Apache co 4/04/2011 4/06/2011 4/08/2011	arting any proposed v completion. ompleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF	follows: 1 Log; TOC @ 94'. Per 1 w w/4000 gal 15% NEF 6650' w/25' cmt on top. 1,68 holes. 4/11/2011	orf Drinkard @ 6 E 4/07/2011 Perf Tubb @ 6 Acidize Tubb	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 6109', 16', 23', 27', 2 w/5000 gal 15% NE	d give pertinent date tach wellbore diagra -19', 28-33' w/4 SPF 29', 38', 39', 43', 71', EFE	am of proposed completion 7, 72 holes. 72', 73', 80', 81', 6203',
13. Desc of sta or re Apache co 4/04/2011 4/06/2011 4/08/2011	arting any proposed v completion. ompleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896	follows: 1 Log; TOC @ 94'. Pero w/4000 gal 15% NEF 6650' w/25' cmt on top. 7,68 holes. 4/11/2011	erf Drinkard @ 6 FE 4/07/2011 Perf Tubb @ 6 Acidize Tubb 0/40 SLC, flush	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 6109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 4	d give pertinent date tach wellbore diagra -19', 28-33' w/4 SPF 29', 38', 39', 43', 71', EFE 4872 gal 10# linear g	m of proposed completion 7, 72 holes. 72', 73', 80', 81', 6203', gel. RIH & set CBP @
13. Desc of sta or re Apache co 4/04/2011 4/06/2011 4/08/2011	arting any proposed v completion. ompleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal	follows: 1 Log; TOC @ 94'. Person w/4000 gal 15% NEFs 6650' w/25' cmt on top. 7,68 holes. 4/11/2011 gal SS-25; 72,378# 20 Blinebry @ 5784', 86', 515% HCL. Frac w/44,4	erf Drinkard @ 6 FE 4/07/2011 Perf Tubb @ 6 Acidize Tubb 0/40 SLC, flush 6801', 10', 17', 2	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 6109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 4 8', 71', 75', 82', 87', 68,299# 20/40 SLC,	d give pertinent date tach wellbore diagra (-19', 28-33' w/4 SPF (29', 38', 39', 43', 71', (EFE (4872 gal 10# linear of (98', 5967', 72', 78', (flush w/1000 gal ac	m of proposed completion 7, 72 holes. 72', 73', 80', 81', 6203', gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. bid & 4536 gal linear gel.
13. Desc of sta or re Apache co 4/04/2011 4/06/2011 4/08/2011	arting any proposed v completion. ompleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal RIH & set CBP @ 5	follows: 1 Log; TOC @ 94'. Person w/4000 gal 15% NEFs 6650' w/25' cmt on top. 7,68 holes. 4/11/2011 gal SS-25; 72,378# 20 Blinebry @ 5784', 86', 515% HCL. Frac w/44,4	erf Drinkard @ 6 EE 4/07/2011 Perf Tubb @ 6 Acidize Tubb 0/40 SLC, flush 801', 10', 17', 2 00 gal SS-25; 6 bry @ 5503', 07	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 6109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 4 8', 71', 75', 82', 87', 68,299# 20/40 SLC, '', 28', 34', 5600', 08	d give pertinent date tach wellbore diagra (-19', 28-33' w/4 SPF (29', 38', 39', 43', 71', (EFE (4872 gal 10# linear of (98', 5967', 72', 78', (flush w/1000 gal aco (9', 10', 11', 19', 25', 3	m of proposed completion F, 72 holes. 72', 73', 80', 81', 6203', gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. sid & 4536 gal linear gel. 81', 36', 59', 66', 74', 82',
13. Desc of sta or re Apache cc 4/04/2011 4/06/2011 4/08/2011	arting any proposed v completion. ompleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal RIH & set CBP @ 5' 85', 90', 94 w/2 SPF 5250 gal 10# linear	follows: 1 Log; TOC @ 94'. Per to w/4000 gal 15% NEF 5650' w/25' cmt on top. 7,68 holes. 4/11/2011 gal SS-25; 72,378# 20 Blinebry @ 5784', 86', 515% HCL. Frac w/44,4720'. Perf Upper Bline 7,38 holes. Acidize w/4 gel.	erf Drinkard @ 6 FE 4/07/2011 Perf Tubb @ 6 Acidize Tubb 0/40 SLC, flush 801', 10', 17', 2 00 gal SS-25; 6 bry @ 5503', 07	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 6109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 4 8', 71', 75', 82', 87', 68,299# 20/40 SLC, '', 28', 34', 5600', 09 CL. Frac w/ 57,876	d give pertinent date tach wellbore diagra (-19', 28-33' w/4 SPF (29', 38', 39', 43', 71', (EFE) (4872 gal 10# linear of (98', 5967', 72', 78', (flush w/1000 gal ac (9', 10', 11', 19', 25', 36') (5) gal SS-25; 106,214	am of proposed completion F, 72 holes. 72', 73', 80', 81', 6203', gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. sid & 4536 gal linear gel. 81', 36', 59', 66', 74', 82', 4# 20/40 SLC, flush w/
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13. Desc of sta or re Apache cc 4/04/2011 4/06/2011 4/08/2011 4/12/2011	arting any proposed v completion. ompleted this well as MIRUSU 4/05/201: Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal RIH & set CBP @ 5' 85', 90', 94 w/2 SPF 5250 gal 10# linear CO & DO CBP's @	follows: 1 Log; TOC @ 94'. Per to w/4000 gal 15% NEF 6650' w/25' cmt on top. 7,68 holes. 4/11/2011 gal SS-25; 72,378# 20 Blinebry @ 5784', 86', 515% HCL. Frac w/44,4720'. Perf Upper Bline 7,38 holes. Acidize w/4 gel. 5720' & 6020'. CO to F	erf Drinkard @ 6 EE 4/07/2011 Perf Tubb @ 6 Acidize Tubb 0/40 SLC, flush 801', 10', 17', 2 00 gal SS-25; 6 bry @ 5503', 07 1000 gal 15% H	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 109', 16', 23', 27', 2 w/5000 gal acid & 48', 71', 75', 82', 87', 68,299# 20/40 SLC, 17', 28', 34', 5600', 09 CL. Frac w/ 57,876	d give pertinent date tach wellbore diagral (-19', 28-33' w/4 SPF 29', 38', 39', 43', 71', EFE 4872 gal 10# linear (98', 5967', 72', 78', flush w/1000 gal ac (9', 10', 11', 19', 25', 36 gal SS-25; 106,214 acer log. 4/15/2011	am of proposed completion F, 72 holes. 72', 73', 80', 81', 6203', gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. sid & 4536 gal linear gel. 81', 36', 59', 66', 74', 82', 4# 20/40 SLC, flush w/
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13. Desc of sta or re Apache co 4/04/2011 4/06/2011 4/08/2011 4/12/2011 4/13/2011 4/16/2011 Spud Date:	arting any proposed vaccompletion.  Impleted this well as a MIRUSU 4/05/2011 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal RIH & set CBP @ 5 85', 90', 94 w/2 SPF 5250 gal 10# linear CO & DO CBP's @ RIH w/pump & rods.	follows: 1 Log; TOC @ 94'. Person w/4000 gal 15% NEF 6650' w/25' cmt on top. F, 68 holes. 4/11/2011 gal SS-25; 72,378# 20 Blinebry @ 5784', 86', 515% HCL. Frac w/44,4720'. Perf Upper Blinel F, 38 holes. Acidize w/4 gel. 5720' & 6020'. CO to F. 4/17/2011 Set 640 F	erf Drinkard @ 6 E 4/07/2011 Perf Tubb @ 6 Acidize Tubb 0/40 SLC, flush (801', 10', 17', 2 00 gal SS-25; 6 bry @ 5503', 07 1000 gal 15% H PBTD @ 6620'. Pumping Unit; h	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 1109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 48', 71', 75', 82', 87', 18,299# 20/40 SLC, 1', 28', 34', 5600', 05 CL. Frac w/ 57,876 4/14/2011 Run traook up elec. & POF te: 03/16/2011	d give pertinent date tach wellbore diagral 19', 28-33' w/4 SPF 29', 38', 39', 43', 71', EFE 4872 gal 10# linear g 98', 5967', 72', 78', flush w/1000 gal ac 9', 10', 11', 19', 25', 36 gal SS-25; 106,214 accer log. 4/15/2011	am of proposed completion F, 72 holes. 72', 73', 80', 81', 6203', gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. sid & 4536 gal linear gel. 81', 36', 59', 66', 74', 82', 4# 20/40 SLC, flush w/
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13. Desc of sta or re Apache cc 4/04/2011 4/06/2011 4/08/2011 4/12/2011 4/13/2011 4/16/2011 Spud Date:	arting any proposed vecompletion.  Impleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal 7 RIH & set CBP @ 5' 85', 90', 94 w/2 SPF 5250 gal 10# linear CO & DO CBP's @ RIH w/pump & rods.  03/08/2011	follows: 1 Log; TOC @ 94'. Person w/4000 gal 15% NEF 6650' w/25' cmt on top. 5 68 holes. 4/11/2011 signification of the series o	erf Drinkard @ 6 E 4/07/2011 Perf Tubb @ 6 Acidize Tubb 0/40 SLC, flush (801', 10', 17', 2 00 gal SS-25; 6 bry @ 5503', 07 1000 gal 15% H PBTD @ 6620'. Pumping Unit; h	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 1109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 48', 71', 75', 82', 87', 28', 34', 5600', 05 CL. Frac w/ 57,876 4/14/2011 Run tracook up elec. & POF te: 03/16/2011	d give pertinent date tach wellbore diagral for the tach wellbore diagram for the tach wellbore	m of proposed completion  72', 73', 80', 81', 6203',  gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. 61', 36', 59', 66', 74', 82', 4# 20/40 SLC, flush w/  RIH w/prod tbg.
13. Desc of sta or re Apache co 4/04/2011 4/06/2011 4/08/2011 4/12/2011 4/13/2011 4/16/2011 Spud Date: I hereby certif	arting any proposed vecompletion.  Impleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal 7RIH & set CBP @ 5 85', 90', 94 w/2 SPF 5250 gal 10# linear CO & DO CBP's @ RIH w/pump & rods.  03/08/2011  fy that the information of the control of the contr	follows: 1 Log; TOC @ 94'. Person w/4000 gal 15% NEF 6650' w/25' cmt on top. 5 68 holes. 4/11/2011 signification of the series o	erf Drinkard @ 6FE 4/07/2011 Perf Tubb @ 6FE 4/07/2011 Perf Def 4/07/2011 Perf Drinkard @ 6FE 4/07/2011 Perf Tubb @ 6FE 4/07/2011 Perf Drinkard @ 6FE 4/07/2011 Perf Tubb @ 6FE 4/07/2011 Perf Drinkard @ 6FE 4/07/2011 Perf Tubb @ 6FE 4/07/2011 Perf Drinkard @ 6FE 4/07/2011 Perf Tubb @ 6FE	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 1109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 48', 71', 75', 82', 87', 28', 34', 5600', 05 CL. Frac w/ 57,876 4/14/2011 Run tracook up elec. & POF te: 03/16/2011	d give pertinent date tach wellbore diagral for the tach wellbore diagram for the tach wellbore	m of proposed completion  72', 73', 80', 81', 6203',  gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. 61', 36', 59', 66', 74', 82', 4# 20/40 SLC, flush w/  RIH w/prod tbg.
13. Desc of sta or re Apache cc 4/04/2011 4/06/2011 4/08/2011 4/12/2011 4/13/2011 4/16/2011 Spud Date:	arting any proposed vecompletion.  Impleted this well as MIRUSU 4/05/201 Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal 7RIH & set CBP @ 5 85', 90', 94 w/2 SPF 5250 gal 10# linear CO & DO CBP's @ RIH w/pump & rods.  03/08/2011  fy that the information of the control of the contr	follows: 1 Log; TOC @ 94'. Person w/4000 gal 15% NEF 6650' w/25' cmt on top. 5 68 holes. 4/11/2011 signification of the series o	erf Drinkard @ 6 E 4/07/2011 Perf Tubb @ 6 Acidize Tubb '0/40 SLC, flush (801', 10', 17', 200 gal SS-25; 6 bry @ 5503', 074000 gal 15% HPBTD @ 6620'. Pumping Unit; har Rig Release Date TITLE Sr. Enge	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 48', 71', 75', 82', 87', 88,299# 20/40 SLC, '', 28', 34', 5600', 08 CL. Frac w/ 57,876 4/14/2011 Run tracook up elec. & POF te: 03/16/2011	d give pertinent date tach wellbore diagral for the tach wellbore diagram for the tach wellbore	m of proposed completion  F, 72 holes.  72', 73', 80', 81', 6203',  gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. cid & 4536 gal linear gel. 81', 36', 59', 66', 74', 82', 4# 20/40 SLC, flush w/  RIH w/prod tbg.  TE 05/05/2011  ONE: 432/818-1062
13. Desc of sta or re Apache co 4/04/2011 4/06/2011 4/08/2011 4/12/2011 4/13/2011 4/16/2011 Spud Date: I hereby certif SIGNATURE Type or print For State Use	arting any proposed vecompletion.  Impleted this well as MIRUSU 4/05/201: Acidize Drinkard-Ab RIH & set CIBP @ 6 06', 07', 08' w/4 SPF Frac Tubb w/44,896 6020'. Perf Lower E Acidize w/3000 gal RIH & set CBP @ 5 85', 90', 94 w/2 SPF 5250 gal 10# linear CO & DO CBP's @ RIH w/pump & rods.  03/08/2011  Ty that the information of the Only	follows: 1 Log; TOC @ 94'. Person w/4000 gal 15% NEF 6650' w/25' cmt on top. F, 68 holes. 4/11/2011 gal SS-25; 72,378# 20 Blinebry @ 5784', 86', 515% HCL. Frac w/44,4720'. Perf Upper Blinel F, 38 holes. Acidize w/4 gel. 5720' & 6020'. CO to F. 4/17/2011 Set 640 F	erf Drinkard @ 6 E 4/07/2011 Perf Tubb @ 6 Acidize Tubb '0/40 SLC, flush (801', 10', 17', 200 gal SS-25; 6 bry @ 5503', 074000 gal 15% HPBTD @ 6620'. Pumping Unit; har Rig Release Date TITLE Sr. Enge	ertinent details, and e Completions: Att 6702-07', 12-14', 17 Swab 109', 16', 23', 27', 2 w/5000 gal 15% NE w/1050 gal acid & 48', 71', 75', 82', 87', 28', 34', 5600', 09 CL. Frac w/ 57,876 4/14/2011 Run tracok up elec. & POF te: 03/16/2011	d give pertinent date tach wellbore diagral for the tach wellbore diagram for the tach wellbore	m of proposed completion  F, 72 holes.  72', 73', 80', 81', 6203',  gel. RIH & set CBP @ 88' w/4 SPF, 60 holes. cid & 4536 gal linear gel. 31', 36', 59', 66', 74', 82', 4# 20/40 SLC, flush w/  RIH w/prod tbg.  TE 05/05/2011  ONE: 432/818-1062