

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>HOBBES OCD</b> State of New Mexico Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-40011													
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Edith Butler B													
						6. Well Number: 005													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Blinebry O&G (Oil) 6660/Tubb O&G (Oil) 60240													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	I	13	22S	37E		2310	S	330	E	Lea									
BH:																			
13. Date Spudded 03/08/2011	14. Date T.D. Reached 03/15/2011	15. Date Rig Released 03/16/2011		16. Date Completed (Ready to Produce) 04/19/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3334' GL													
18. Total Measured Depth of Well 6852'		19. Plug Back Measured Depth 6620'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DLL/SGR-DSN/BH Sonic/BHV Plot													
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5503'-5988'; Tubb 6109'-6208'																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1200'		12-1/4"		660 sx Class C											
5-1/2"		17#		6852'		7-7/8"		1277 sx Class C											
<b>24. LINER RECORD</b>																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD														
					SIZE	DEPTH SET	PACKER SET												
					2-7/8"	6341'													
26. Perforation record (interval, size, and number) Upper Blinebry 5503'-5694' (2 SPF, 38 holes) Producing Lower Blinebry 5784'-5988' (4 SPF, 60 holes) Producing Tubb 6109'-6208' (4 SPF, 68 holes) Producing Drinkard-Abo 6702'-6733' (4 SPF, 72 holes) CIBP @ 6650'; 25' cmt																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5503'-5988'</td> <td>8000 gal 15% HCL; 102,276 gal SS-25; 174,513# sand; 9786 gal gel</td> </tr> <tr> <td>Tubb 6109'-6208'</td> <td>6050 gal 15% NEFE; 44,896 gal SS-25; 72,378# sand; 4872 gal gel</td> </tr> <tr> <td>Drinkard-Abo 6702'-6733'</td> <td>4000 gal 15% NEFE</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5503'-5988'	8000 gal 15% HCL; 102,276 gal SS-25; 174,513# sand; 9786 gal gel	Tubb 6109'-6208'	6050 gal 15% NEFE; 44,896 gal SS-25; 72,378# sand; 4872 gal gel	Drinkard-Abo 6702'-6733'	4000 gal 15% NEFE
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<b>28. PRODUCTION</b>																			
Date First Production 04/19/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing													
Date of Test 04/27/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 312	Water - Bbl. 164	Gas - Oil Ratio 3759												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.9													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.													
31. List Attachments Inclination Report, C-102's, C-103, C-104's (Logs submitted 3/24/2011)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Reesa Holland</i>			Printed Name Reesa Holland			Title Sr. Engr Tech			Date 05/05/2011										
E-mail Address Reesa.Holland@apachecorp.com																			

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completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2543'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2805'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3366'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3650'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3910'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5086'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5150'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5454'	T. Gr. Wash	T. Dakota	
T. Tubb 5910'	T. Delaware Sand	T. Morrison	
T. Drinkard 6308'	T. Bone Springs	T. Todilto	
T. Abo 6574'	T. Rustler 1178'	T. Entrada	
T. Wolfcamp	T. Tansill 2398'	T. Wingate	
T. Penn	T. Penrose 3499'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology