Form 3:60-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOSBS OCD

MAY 1 7 2011

OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC063586

J.	NMLC063586	
6.	If Indian, Allottee or Tribe Name	

SUNDRY Do not use the abandoned we	NMLC063586 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM94514X					
Type of Well Gas Well	8. Well Name and No. LUSK WEST DELAWARE UNIT 908					
2. Name of Operator	Contact:	CAROLYN L	ARSON	<u> </u>	9. API Well No.	
CIMAREX ENERGY COMPAI	NY OF C@-Mail: clarons@c				30-025-00925-0	\sim_I
3a. Address 600 N MARIENFELD STREE MIDLAND, TX 79701	Γ, SUITE 600	. (include area code 0-1946)-1940	e)	10. Field and Pool, or Exploratory W LUSK		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Descriptio	n)	•		11. County or Parish,	and State
Sec 29 T19S R32E SENE 198	BOFNL 660FEL				LEA COUNTY, I	NM /
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	·		TYPE O	F ACTION		
☐ Notice of Intent	☐ Acidize ☐ Deepen		oen	□ Produc	tion (Start/Resume)	□ Water Shut-Off
	☐ Alter Casing	_	ture Treat	□ Reclam	•	□ Well Integrity
Subsequent Report	Casing Repair	_	Construction	Recom		□ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	_	and Abandon	☐ Tempor	rarily Abandon	
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for final final strength of the s	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be final inspection.) umped 40 bbls hot oil down, J-55 tubing diest casing for leaks. 505'. Pump 25 sks Class 2 4641'. to cmt retainer @4505, 644'. Ran pressure test, 6448-58 w/150 sks Thixo 43 bbls slurry. Tail 150 sign from 6835' - 5350'. Per lals 7 1/2% NEFE HCL, we true and correct.	give subsurface the Bond No. or sults in a multipl led only after all r wn tbg. C, 14.8 ppg, drill cmt ret. witnessed by stropic w/8# gil sks Class C, n f 6712' to 673 v/108 RCNBS	locations and meas in file with BLM/BI is completion or reception or reception or reception of the completion of the com	wred and true v A. Required su completion in a ding reclamation wt. 6.34 galantical al-Seal, 14.2 1.32 yield,	ertical depths of all pertin absequent reports shall be new interval, a Form 316 on, have been completed, /sk,	ent markers and zones. filed within 30 days 0-4 shall be filed once
Com Name(Printed/Typed) CAROLYN	Electronic Submission # For CIMAREX EN Imitted to AFMSS for proc	IERGY COMPA	NÝ OF CO, sen T SIMMONS on	t to the Hobb	s 1KMS0644SE)	
rame(r/meas/speas) OAROLIN	LANGON		THE TIEGOL	-ATOTT AN	ALIGI	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S	ubmission)		Date 04/27/2	2011		
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPT	ED et	RL.	JAMES A TitleSUPERVI			Date 05/08/2011
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the operations thereon.	e subject lease	Office Hobbs			
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdiction	d willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #107147 that would not fit on the form

32. Additional remarks, continued

3.9.11 Attempted to frac w/no success. 3.24.11 SI well. Prep to P&A