Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC031695B

SUNDRY NOTICES AND REPORTS ON WELLS MAY 1 3 2011	NMLC031695B
not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name

abandoned we	6.	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM71052E						
1. Type of Well		8. Well Name and No. WARREN UNIT 09						
☐ Oil Well ☐ Gas Well ☐ Oth		API Well No.						
Name of Operator CONOCOPHILLIPS COMPAN		AN D MAIORINO @conocophillips.com		30-025-07841-00-S3				
3a. Address 3300 N A ST BLDG 6 MIDLAND, TX 79710	Ph	Phone No. (include area cod : 432-688-6913		10. Field and Pool, or Exploratory WARREN Blinebry Tubb Oil+Gas/				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11.	County or Parish, and St	ate			
Sec 27 T20S R38E SWNW 19 32.545801 N Lat, 103.142741				LEA COUNTY, NM /				
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	DICATE NATURE OF	NOTICE, REPO	RT, OR OTHER DA	ATA			
TYPE OF SUBMISSION		TYPE	OF ACTION					
N. C. C.	☐ Acidize	Deepen	Production ((Start/Resume)	Water Shut-Off			
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	-	Well Integrity			
Subsequent Report	Casing Repair	☐ New Construction	Recomplete		Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily	Abandon				
u	Convert to Injection	Plug Back	☐ Water Dispo	osal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Beneficial Use Well 11/22/2011 MIRU, Hot with tight with your mixed with paraffin solvent Tagged fill in 5-1/2" csg @ 6397' TIH with your and tool string to 6300' Pmpd 250 BFW @ 5 bpm down csg, pulled tbg and tool string uphole to 4800' Tagged fill in 5-1/2" csg @ 6397' drld out fill to 6500' set pkr @ 5817' Acidized perfs 5871'-6321' wi4600 gal 15% NE-FE acid set pkr @ 5812' circ csg and tbg with 140 bfw, mixed wi55gal champion pkr fluid Loaded csg pressure wi550 psi for 30 min. press test ok. Witnessed and approved by NMOCD Rep. Mark Whitaker RDPU								
14. Thereby certify that the foregoing is	Electronic Submission #1063	11 verified by the BLM W LIPS COMPANY, sent to	ell Information Sys	stem				
Con	nmitted to AFMSS for processing	ng by KURT SIMMONS or	1 04/14/2011 (11KN	IS0606SE)				
Name(Printed/Typed) BRIAN D	MAIORINO	Title REGU	LATORY SPECIA	ALIST ·				
Signature (Electronic S	Submission)	Date 04/12/	/2011					
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE					
Approved By ACCEPT	ED CONT.	JAMES A TitleSUPERV	A AMOS /ISOR EPS		Date 04/17/201			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductions.	uitable title to those rights in the subj	warrant or ect lease Office Hobbs	M	1 8 2011				

Additional data for EC transaction #106311 that would not fit on the form

32. Additional remarks, continued

2/17/2011
Pumped 55 gal biocide, 55 gal surfactant and 50 barrels water down tubing Flushed with 100 barrels fresh water.
SI 24 hrs.

